

of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30693 Filed 12-11-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-87-000]

ANR Pipeline Company; Notice of Tariff Filing

December 6, 2001.

Take notice that on November 30, 2001, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Thirty-Second Revised Sheet No. 17. ANR requests effective date of January 1, 2002.

ANR states that the filing is being made in compliance with the March 10, 1998 Stipulation and Agreement filed in Docket No. RP97-149, *et al.*, and approved by the Commission on April 29, 1998 (the GRI Settlement), *Gas Research Institute*, 83 FERC ¶ 61,093 (1998), *order on reh'g*, 83 FERC ¶ 61,331 (1998), and the Commission's Letter Order approving the Gas Research Institute's Year 2002 Research, Development and Demonstration Program and 2001-2005 Five-Year Plan issued on September 19, 2001 in Docket No. RP01-434. ANR further states that the revised tariff sheets revise the Gas Research Institute surcharges for 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30720 Filed 12-11-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-47-001]

Aquila Long Term, Inc.; Notice of Filing

December 6, 2001.

Take notice that on December 4, 2001, Aquila Long Term, Inc. (Aquila Long Term), an indirect wholly owned subsidiary of Aquila, Inc., tendered for filing a rate schedule to engage in sales at market-based rates. Aquila Long term included in its filing a proposed code of conduct.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 13, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30707 Filed 12-11-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-104-000]

CMS Trunkline Gas Company, LLC; Notice of Tariff Filing

December 6, 2001.

Take notice that on November 30, 2001, CMS Trunkline Gas Company, LLC (Trunkline) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective January 1, 2002:

First Revised Sheet No. 10
First Revised Sheet No. 11
First Revised Sheet No. 12
First Revised Sheet No. 13
First Revised Sheet No. 14
First Revised Sheet No. 15
First Revised Sheet No. 16
First Revised Sheet No. 17

Trunkline states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2002 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding (Settlement Agreement) approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), *order on reh'g*, 83 FERC ¶ 61,331 (1998) and the Commission's Letter Order dated September 19, 2001 in Docket No. RP01-434-000. Specifically, Trunkline's filing complies with the surcharges set forth in Appendix A to the Settlement Agreement, as adjusted upward by ten percent consistent with the stated intention of Settlement Agreement Article II, Section 1.0 and the Commission's September 19, 2001 Letter Order, as follows: (1) A reservation surcharge of 6.6¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; (2) a reservation surcharge of 4.07¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.55¢ per dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 0.88¢ per dekatherm surcharge