

healthier environment and more secure future. Reserves and production are expected to increase as well as potential for facilitating a cleaner environment and a strong potential to increase processing capacity. The benefits are far-reaching to U.S. citizens, Native American Tribes, Alaskan Native Corporations and the U.S. Government by promoting a stronger economy, healthier environment and more secure future.

This solicitation is a follow-on to a 1999 Native American Solicitation. DOE anticipates issuing approximately two to five financial assistance (grant) awards with a project performance period no less than one year in length and up to two years in length. Approximately \$1.2 million of DOE funding is planned for this solicitation. DOE has determined the minimum cost share of twenty percent (20%) of the total estimated project cost is required; details of the cost sharing requirement and the specific funding levels will be contained in the program solicitation.

This solicitation will be targeted for unrestricted competition however, all potential offerors must provide a letter of commitment for the project from the Native American Tribe's governing body or from the governing body of an Alaskan Native Corporation (more information will be provided in the solicitation). Applications submitted by or on behalf of (1) another Federal agency; (2) a Federally Funded Research and Development Center sponsored by another Federal agency; or (3) a Department of Energy (DOE) Management Operating (M&O) contractor will not be eligible for award under this solicitation. However, an application that includes performance of a portion of the work by a DOE M&O contractor will be evaluated and may be considered for award subject to the provisions to be set forth in Program Solicitation DE-PS26-02NT15379 (**Note:** The limit on participation by an M&O contractor for an individual project under this solicitation cannot exceed 20% of the total project cost).

Once released, the solicitation will be available for downloading from the IIPS Internet page. At this Internet site you will also be able to register with IIPS, enabling you to submit an application. If you need technical assistance in registering or for any other IIPS function, call the IIPS Help Desk at (800) 683-0751 or e-mail the Help Desk personnel at IIPS_HelpDesk@e-center.doe.gov. The solicitation will only be made available in IIPS, no hard (paper) copies of the solicitation and related documents will be made available.

Prospective applicants who would like to be notified as soon as the solicitation is available should subscribe to the Business Alert Mailing List at <http://www.netl.doe.gov/business>. Once you subscribe, you will receive an announcement by e-mail that the solicitation has been released to the public. Telephone requests, written requests, e-mail requests, or facsimile requests for a copy of the solicitation package will not be accepted and/or honored. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. The actual solicitation document will allow for requests for explanation and/or interpretation.

Issued in Pittsburgh, PA, on November 29, 2001.

Dale A. Siciliano,

Deputy Director, Acquisition and Assistance Division.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-56-000]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 30, 2001.

Take notice that on November 27, 2001, Dominion Transmission Inc. (DTI) filed, as part of its FERC Gas Tariff, Third Revised Volume No. 1, Eleventh Revised Sheet No. 31, and Fourteenth Revised Sheet No. 32, with an effective date of January 1, 2002.

DTI states that the purpose of this filing is to adopt the 2002 Gas Research Institute (GRI) surcharges approved by the Commission in Docket No. RP01-434-000.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-57-000]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 30, 2001.

Take notice that on November 27, 2002, Dominion Transmission Inc. (DTI), filed as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with an effective date of January 1, 2002:

Second Revised Sheet No. 606
Third Revised Sheet No. 1000
Second Revised Sheet No. 1057
First Revised Sheet No. 1093
Second Revised Sheet No. 1112
Second Revised Sheet No. 1117
Second Revised Sheet No. 1119
Second Revised Sheet No. 1120
Second Revised Sheet No. 1126
Second Revised Sheet No. 1171
Third Revised Sheet No. 1184
Second Revised Sheet No. 1185
First Revised Sheet Nos. 2000-2005
First Revised Sheet Nos. 2052-2054
First Revised Sheet Nos. 2101-2104
First Revised Sheet No. 2151
First Revised Sheet No. 2153
First Revised Sheet No. 2154
First Revised Sheet No. 2156
Second Revised Sheet No. 2203
Second Revised Sheet No. 2204
Second Revised Sheet No. 2206
First Revised Sheet No. 2252
First Revised Sheet No. 2253
Third Revised Sheet No. 2304
First Revised Sheet No. 2305
First Revised Sheet No. 2352
First Revised Sheet No. 2353
First Revised Sheet Nos. 2402-2404
First Revised Sheet Nos. 2452-2454
First Revised Sheet No. 2501
First Revised Sheet No. 2506
First Revised Sheet No. 2507