

Vice President, General Merchandise
Manager, MTS Products, Inc., 19401 Business
Center Drive, Northridge, CA 91324.

Commission Staff.

Alan H. Schoem,
Assistant Executive Director, Consumer
Product Safety Commission, Office of
Compliance, Washington, DC 20207-0001.

Eric L. Stone,
Director, Legal Division, Office of
Compliance.

Dated: December 21, 2000.

Dennis C. Kacoyanis,
Trial Attorney, Legal Division, Office of
Compliance.

Order

Upon consideration of the Settlement Agreement entered into between Respondent MTS Products, Inc. (hereinafter, "Respondent"), a corporation, and the staff of the Consumer Product Safety Commission ("Commission"); and the Commission having jurisdiction over the subject matter and Respondent; and it appearing that the Settlement Agreement and Order is in the public interest, IT IS

Ordered, that the Settlement Agreement be and hereby is accepted, and it is

Further Ordered, that upon final acceptance of the Settlement Agreement and Order, Respondent MTS Products, Inc. shall pay to the United States Treasury a civil penalty in the amount of seventy-five thousand and 00/100 dollars (\$75,000.00) in two (2) installments each. The first payment of thirty-seven thousand five hundred and 00/100 dollars (\$37,500.00) shall be paid within twenty (20) days after service of the Final Order of the Commission (hereinafter, "anniversary date"). The second payment of thirty-seven thousand five hundred and 00/100 dollars (\$37,500.00) shall be paid within one (1) year of the anniversary date. Upon the failure of Respondent MTS Products, Inc. to make a payment or upon the making of a late payment by Respondent MTS Products, Inc. (a) the entire amount of the civil penalty shall be due and payable, and (b) interest on the outstanding balance shall accrue and be paid at the federal legal rate of interest under the provisions of 28 U.S.C. 1961(a) and (b).

Provisionally accepted and provisional Order issued on the 3rd day of December, 2001.

By Order of the Commission,

Todd A. Stevenson,

Secretary, Consumer Product Safety
Commission.

[FR Doc. 01-30307 Filed 12-5-01; 8:45 am]

BILLING CODE 6355-01-M

DEPARTMENT OF ENERGY

National Energy Technology Laboratory; Notice of Availability of a Financial Assistance Solicitation

AGENCY: National Energy Technology
Laboratory, Department of Energy
(DOE).

ACTION: Notice of availability of a
Financial Assistance Solicitation.

SUMMARY: Notice is hereby given of the intent to issue Financial Assistance Solicitation No. DE-PS26-02NT15379 entitled "Applications of Petroleum Technologies on Native American and Alaskan Native Corporation Properties for the Benefit of the Entire Tribe/Native Corporation." The DOE/NETL is seeking applications on behalf of the National Petroleum Technology Office, for support of projects consistent with applied research for development, exploration, processing and environmental solutions for oil production problems on Native American and Alaskan Native Corporation lands, thereby commonly benefitting the Tribe or Corporation. This program is directed toward creating cooperative efforts between the Tribes or Corporations and the oil industry.

DATES: The solicitation will be available on the DOE/NETL's Internet address at <http://www.netl.doe.gov/business> and on the "Industry Interactive Procurement System" (IIPS) webpage located at <http://e-center.doe.gov> on or about December 10, 2001.

FOR FURTHER INFORMATION CONTACT: Juliana L. Murray, U.S. Department of Energy, National Energy Technology Laboratory, PO Box 10940, MS 921-107, Pittsburgh, PA 15236, E-mail Address: murray@netl.doe.gov, Telephone Number: 412-386-4872.

SUPPLEMENTARY INFORMATION: The DOE supports modern petroleum technologies on Native American and Alaskan Native Corporation lands which are both economically and environmentally viable. For a number of reasons, many areas on Native American and Alaskan Native Corporation lands are under explored and consequently have underdeveloped oil reserves. This program is directed toward creating cooperative efforts between the Tribes or Corporations and the oil industry.

The four areas of interest for the technical topics of this solicitation are:

(1) Development Program

The Development program is directed toward technologies to improve the development of a known oil field on Native American and Alaskan Native

Corporation lands. Proposed efforts must be economically and environmentally viable as well as an improvement in the development of an oil field. The types of technologies to be considered are not limited to, but may include, reservoir characterization, completion or stimulation, secondary or tertiary oil recovery, artificial lift, well workovers, well drilling, field studies and production management;

(2) Exploration Program

The Exploration program is directed toward technologies to promote the exploration of undiscovered oil fields on Native American and Alaskan Native Corporation lands. In cooperation with the Tribal management, proposed efforts must be economically and environmentally viable as well as an improvement of oil field exploration techniques. The types of technologies to be considered are not limited to, but may include, non-invasive exploration techniques, computer-based modeling for exploration and well drilling and evaluation;

(3) Environmental Program

The Environmental program is directed toward technologies to reduce the cost of effective environmental oil and gas field compliance. The types of technologies to be considered are not limited to, but may include, soil remediation and remediation due to past operational practices or problems, air emissions, innovative waste and produced water management; and

(4) Oil Processing Program

The oil processing program is directed toward an increase in refining capacity by addressing issues that limit potential construction. The types of studies to be considered are those that evaluate the environmental impact and the economic feasibility of oil processing on Native American lands. Projects that focus on reducing the environmental impact of oil refining on these lands will also be considered.

Proposed efforts must incorporate innovative technologies to improve the development of a known oil field, to promote exploration of undiscovered oil reserves, to study viable solutions to evaluate and minimize the environmental impact of oil processing construction/operation or to reduce the cost of effective environmental oil and gas field compliance.

This solicitation fits into the overall mission of NETL by furthering to resolve the environmental, supply and reliability constraints of producing and using fossil energy resources to provide Americans with a stronger economy,

healthier environment and more secure future. Reserves and production are expected to increase as well as potential for facilitating a cleaner environment and a strong potential to increase processing capacity. The benefits are far-reaching to U.S. citizens, Native American Tribes, Alaskan Native Corporations and the U.S. Government by promoting a stronger economy, healthier environment and more secure future.

This solicitation is a follow-on to a 1999 Native American Solicitation. DOE anticipates issuing approximately two to five financial assistance (grant) awards with a project performance period no less than one year in length and up to two years in length. Approximately \$1.2 million of DOE funding is planned for this solicitation. DOE has determined the minimum cost share of twenty percent (20%) of the total estimated project cost is required; details of the cost sharing requirement and the specific funding levels will be contained in the program solicitation.

This solicitation will be targeted for unrestricted competition however, all potential offerors must provide a letter of commitment for the project from the Native American Tribe's governing body or from the governing body of an Alaskan Native Corporation (more information will be provided in the solicitation). Applications submitted by or on behalf of (1) another Federal agency; (2) a Federally Funded Research and Development Center sponsored by another Federal agency; or (3) a Department of Energy (DOE) Management Operating (M&O) contractor will not be eligible for award under this solicitation. However, an application that includes performance of a portion of the work by a DOE M&O contractor will be evaluated and may be considered for award subject to the provisions to be set forth in Program Solicitation DE-PS26-02NT15379 (**Note:** The limit on participation by an M&O contractor for an individual project under this solicitation cannot exceed 20% of the total project cost).

Once released, the solicitation will be available for downloading from the IIPS Internet page. At this Internet site you will also be able to register with IIPS, enabling you to submit an application. If you need technical assistance in registering or for any other IIPS function, call the IIPS Help Desk at (800) 683-0751 or e-mail the Help Desk personnel at IIPS_HelpDesk@e-center.doe.gov. The solicitation will only be made available in IIPS, no hard (paper) copies of the solicitation and related documents will be made available.

Prospective applicants who would like to be notified as soon as the solicitation is available should subscribe to the Business Alert Mailing List at <http://www.netl.doe.gov/business>. Once you subscribe, you will receive an announcement by e-mail that the solicitation has been released to the public. Telephone requests, written requests, e-mail requests, or facsimile requests for a copy of the solicitation package will not be accepted and/or honored. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. The actual solicitation document will allow for requests for explanation and/or interpretation.

Issued in Pittsburgh, PA, on November 29, 2001.

Dale A. Siciliano,

Deputy Director, Acquisition and Assistance Division.

[FR Doc. 01-30243 Filed 12-5-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-56-000]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 30, 2001.

Take notice that on November 27, 2001, Dominion Transmission Inc. (DTI) filed, as part of its FERC Gas Tariff, Third Revised Volume No. 1, Eleventh Revised Sheet No. 31, and Fourteenth Revised Sheet No. 32, with an effective date of January 1, 2002.

DTI states that the purpose of this filing is to adopt the 2002 Gas Research Institute (GRI) surcharges approved by the Commission in Docket No. RP01-434-000.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30253 Filed 12-5-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-57-000]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 30, 2001.

Take notice that on November 27, 2002, Dominion Transmission Inc. (DTI), filed as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with an effective date of January 1, 2002:

Second Revised Sheet No. 606
Third Revised Sheet No. 1000
Second Revised Sheet No. 1057
First Revised Sheet No. 1093
Second Revised Sheet No. 1112
Second Revised Sheet No. 1117
Second Revised Sheet No. 1119
Second Revised Sheet No. 1120
Second Revised Sheet No. 1126
Second Revised Sheet No. 1171
Third Revised Sheet No. 1184
Second Revised Sheet No. 1185
First Revised Sheet Nos. 2000-2005
First Revised Sheet Nos. 2052-2054
First Revised Sheet Nos. 2101-2104
First Revised Sheet No. 2151
First Revised Sheet No. 2153
First Revised Sheet No. 2154
First Revised Sheet No. 2156
Second Revised Sheet No. 2203
Second Revised Sheet No. 2204
Second Revised Sheet No. 2206
First Revised Sheet No. 2252
First Revised Sheet No. 2253
Third Revised Sheet No. 2304
First Revised Sheet No. 2305
First Revised Sheet No. 2352
First Revised Sheet No. 2353
First Revised Sheet Nos. 2402-2404
First Revised Sheet Nos. 2452-2454
First Revised Sheet No. 2501
First Revised Sheet No. 2506
First Revised Sheet No. 2507