

5. Dynegy Power Marketing, Inc., Illinova Energy Partners, Inc., Dynegy Power Services, Inc., Illinois Power Company, El Segundo Power, LLC, Long Beach Generation LLC, Cabrillo Power I LLC, Cabrillo Power II LLC, Rockingham Power, LLC, Rocky Road Power, LLC, Dynegy Midwest Generation, Inc., Calcasieu Power, LLC, Dynegy Danskammer, L.L.C., Dynegy Roseton, L.L.C., Heard County Power, L.L.C., Riverside Generating Company, L.L.C., and Nicor Energy, LLC.

[Docket Nos. ER99-4160-002, ER94-1475-020, ER94-1612-025, ER99-3322-001, ER98-1127-004, ER98-1796-003, ER99-1115-004, ER99-1116-001, ER99-1567-001, ER99-2157-001, ER00-1895-001, ER00-1049-002, ER01-140-001, ER01-141-001, ER01-943-001, ER01-1044-001, and ER01-1169-001]

Take notice that on November 16, 2001, Dynegy Inc. (Dynegy), on behalf of the above-noted entities (Dynegy Affiliates), filed a notification of change in status (Notice) with the Commission in connection with the pending merger between Dynegy and Enron Corp. (Enron). The Notice provides that each of the Dynegy Affiliates will treat Portland General Electric Company as an affiliate during the pending merger.

Comment date: December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Colton Power L.P.

[Docket Nos. ER01-2644-002 and ER01-3056-002]

Take notice that on November 19, 2001, Colton Power L.P. (Applicant) tendered for filing an amended market-based rate schedule under section 205 of the Federal Power Act, in order to comply with the Federal Energy Regulatory Commission's Letter Order issued on November 16, 2001 in Docket Nos. ER01-2644-000, ER01-2644-001, and ER01-3056-000.

Comment date: December 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. SeTrans RTO

[Docket Nos. RT01-100-000, RT01-77-000 and RT01-75-000]

Take notice that on November 20, 2001, the City of Tallahassee, Dalton Utilities, Entergy Services, Inc., acting as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc. and Entergy New Orleans, Inc., Georgia Transmission Corporation, JEA (formerly, Jacksonville Electric Authority), MEAG Power, South Carolina Public Service Authority, South Mississippi Electric Power Association, and Southern Company

Services, Inc., acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, submitted a Supplemental Status Report for the Regional Transmission Organization known as SeTrans. The purpose of the filing is multifold. First, it informs the Commission that the Entergy Companies have joined in the effort to develop the SeTrans RTO. Second, the SeTrans Sponsors are submitting the governance and scope elements of the SeTrans RTO model. Third, the SeTrans Sponsors are notifying the Commission of, and inviting the Commission to send representatives to, a meeting that will be held in Atlanta, Georgia on January 14-15, 2002, to form a Stakeholder Advisory Committee to assist in the development of SeTrans.

Comment date: December 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-29939 Filed 12-3-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6132-006]

Facilitators Improving Salmonid Habitat (FISH); Notice of Extension of Time to Comment on Environmental Assessment

November 28, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Energy Projects has reviewed the application dated July 11, 2001, requesting the Commission's approval to surrender the Exemption from licensing and removal of a dam at the John C. Jones Project, located on the Marsh Stream, a tributary of the Penobscot River, near the towns of Winterport and Frankfort, in Waldo County, Maine, and has prepared an Environmental Assessment (EA) for the proposed and alternative actions. A notice issued October 5, 2001, established November 5, 2001, as the deadline for comments on the EA.

In response to our notice, several requests were made to extend our November 5, 2001, comment deadline by six months to prepare and present new information on recreational, public safety and environmental concerns and projected reduction of property values. The parties cite the need to gather additional information, which should be adequately done in 60 days; this is in addition to the several months that have passed since the August 7, 2001, application public notice issuance date. Accordingly, we are granting an extension of 60 days from the date of this notice to file additional information on our EA.

Comments should be addressed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "John C. Jones Project No. 6132-006" to the first page of your comments. All timely filed comments will be considered in the Commission order addressing the proposed surrender of exemption and dam removal. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

For further information, please contact Jack Hannula at (202) 219-0116.

David P. Boergers,
Secretary.

[FR Doc. 01-29974 Filed 12-3-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

November 28, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12100-000.

c. *Date filed:* July 31, 2001.

d. *Applicant:* Mark R. Frederick.

e. *Name of Project:* Rollins Diversion Dam Project.

f. *Location:* On Bear River and Bear River Canal, in Placer and Nevada Counties, California. The dam is owned by the Nevada Irrigation District and the Bear River Canal is owned by Pacific Gas and Electric Company.

g. *Filed Pursuant:* To Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Mark R. Frederick, 17825 Crother Hills Road, Meadow Vista, CA 95722, (530) 887-1984.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Copies of this filing are on file with the Commission and are available for public inspection. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-12100-000) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener

files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed intake, (2) a proposed powerhouse containing one generating unit having an installed capacity of 900 kW, (3) a 80-foot-long, 12kV transmission line, and (4) appurtenant facilities.

The project would have an annual generation of 6.2 GWh that would be sold to a local utility.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be

served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments—*Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an