

authorizes the increased export limits requested in this proceeding, those increased limits also would be available to all entities already authorized to use the affected international transmission facilities.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with 385.211 or 385.214 of the FERC's rules of practice and procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the NYISO application to export electric energy to Canada should be clearly marked with Docket EA-227. Additional copies are to be filed directly with Michael C. Calimano, Vice President Operations & Reliability, Robert Fernandez, General Counsel, New York Independent System Operator, Inc., 3890 Carman Road, Schenectady, NY 12303 and Arnold H. Quint, Hunton & Williams, 1900 K Street, NW., Suite 1200, Washington, DC 20006.

At the time this notice is being published, delivery of both regular and overnight mail to the Department of Energy headquarters building has been disrupted. DOE will consider facsimile transmissions to 202-287-5736, received before the closing date, as timely. Commenters should also submit original documents using traditional mail systems.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation" and then "Pending Proceedings" from the options menus.

Issued in Washington, D.C., on November 26, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-25-000]

Intermountain Rural Electric Association, Complainant, v. Public Service Company of Colorado, Respondent; Notice of Complaint

November 26, 2001.

Take notice that on November 23, 2001, the Intermountain Rural Electric Association (IREA) tendered for filing a "Complaint And Request For Investigation And Refunds" against Public Service Company of Colorado (PSCO). IREA's Complaint alleges that PSCO has included costs in the Fuel Cost Adjustment charge under IREA's Power Purchase Agreement with PSCO, on file with the Commission as PSCO Rate Schedule FERC No. 51, which costs and charges are unjust, unreasonable, and unduly discriminatory, and therefore unlawful under the Federal Power Act. IREA seeks refunds, plus interest, of the alleged unlawful charges it has paid to PSCO and a Commission order requiring PSCO to revise its accounting procedures and power marketing activities or, in the alternative, a Commission investigation and hearing, with the outcome subject to refund.

Copies of the Complaint were served, simultaneous with filing with the Commission, on PSCO, its parent company Exel Energy, Inc., and the Public Utilities Commission of the State of Colorado.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before December 13, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint

shall also be due on or before December 13, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-29722 Filed 11-29-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-18-000]

Pedricktown Cogeneration Limited Partnership; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

November 26, 2001.

Take notice that on October 31, 2001, Pedricktown Cogeneration Limited Partnership (Pedricktown) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Pedricktown is a New Jersey limited partnership which owns and operates a steam combustion turbine with a total capacity of approximately 122 MW (the Facility). The Facility is located at 143 Highway 1320, Pedricktown, New Jersey 08067. Pedricktown also maintains certification as a qualifying cogeneration facility in accordance with the Commission's regulations and will continue to do so in conjunction with the EWG status requested in this application.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and