

Alabama; Citrus, Gadsden, Gilchrist, Orange, Santa Rosa, Taylor, and Washington Counties, Florida; Washington Parish, Louisiana; and Perry County, Mississippi, and (d) associated mainline valves, piping, and appurtenant pipeline facilities; and (ii) *Other Expansions*, which include (a) approximately 1.3 miles of 6-inch diameter pipeline lateral loop in Lake County, Florida; (b) approximately 1.4 miles of 16-inch lateral loop extension in Brevard County, Florida; and, (c) approximately 5.2 miles of 16-inch pipeline lateral in Orange County, Florida from Florida Gas' existing 26-inch pipeline (Stanton Lateral), and (d) associated valves and appurtenant pipeline facilities. Florida Gas will construct one new meter station for service to OUC from the Stanton Lateral pursuant to its Blanket Certificate issued in Docket No. CP82-553, 21 FERC ¶ 62,235.

Florida Gas requests that the Commission issue a preliminary determination on non-environmental issues by March 1, 2002 and a final determination on all certificate issues on or before September 1, 2002 so: (1) construction can begin by December 1, 2002; (2) deliveries can commence to Shippers by June 1, 2003; and, (3) the remaining facilities, including those essential to OUC's Plant Stanton's commercial operation, can be operational by November 1, 2003. The cost of the facilities is estimated to be approximately \$105.4 million. Incremental firm transportation service of up to 121,000 Dth/d summer peak volumes (85,356 Dth/d average annual) will be rendered to the Shippers pursuant to Florida Gas' Rate Schedule FTS-2. The Shippers will pay incremental rates to compensate Florida Gas for the costs of the Phase VI Expansion Project facilities.

Questions regarding this filing should be directed to Mr. Stephen T. Veatch, Director of Certificates and Regulatory Reporting, Florida Gas Transmission Co., 1400 Smith Street, Suite 3997, P.O. Box 1188, Houston, TX 77251-1188 or call (713) 853-6549.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before December 13, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A

person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the

non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC02-28-000]

#### International Transmission Company; Notice of Filing

November 23, 2001.

Take notice that on November 21, 2001, International transmission Company filed an Application for Authorization to Transfer Joint Open Access transmission tariff and Related Agreements pursuant to Section 203 of the Federal Power Act.

Since the Midwest ISO is scheduled to begin providing transmission service on January 1, 2002, International Transmission respectfully requested that the Commission grant a shortened (fourteen (14) day) notice period in this docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 5, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG02-30-000, et al.]

#### Blythe Energy, LLC, et al.; Electric Rate and Corporate Regulation Filings

November 20, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Blythe Energy, LLC

[Docket No. EG02-30-000]

Take notice that on November 14, 2001, Blythe Energy, LLC (the Applicant), with its principal office at The Grace Building, 41st Floor, 1114 Avenue of the Americas, New York, NY 10036-7790, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of developing and operating an approximately 520 MW generating facility located in Blythe, California. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

*Comment date:* December 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Southwest Power Pool, Inc.

[Docket No. ER02-57-000]

Take notice that on November 16, 2001, Southwest Power Pool, Inc. (SPP) submitted a notice of withdrawal of filing with the Federal Energy Regulatory Commission (Commission) a

service agreement for Firm Point-to-Point Transmission Service with Southwestern Public Service Marketing.

A copy of the withdrawal filing was served on Southwestern Public Service Marketing as well as all parties included on the Commission's official service list established in this proceeding.

*Comment date:* December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Calpine Construction Finance Company, L.P.

[Docket No. ER02-166-000]

Take notice that on November 16, 2001, Calpine Construction Finance Company, L.P. (CCFC) filed with the Federal Energy Regulatory Commission (Commission) a Notice of Withdrawal of the amended Direct Power Transaction Confirmation under its market-based rate schedule in the above-referenced docket number, filed on October 24, 2001.

*Comment date:* December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Carolina Power & Light Company

[Docket No. ER01-2301-002]

Take notice that on November 16, 2001, Carolina Power & Light Company (CP&L) submitted its compliance filing in the above-captioned proceeding in accordance with Ordering Paragraph C of Carolina Power & Light Company, 97 FERC ¶ 61,063 (October 19, 2001).

Copies of the filing were served upon the official service list in this proceeding.

*Comment date:* December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Carolina Power & Light Company

[Docket No. ER01-2301-002]

Take notice that on November 16, 2001, Carolina Power & Light Company (CP&L) submitted its compliance filing in the above-captioned proceeding in accordance with Ordering Paragraph C of Carolina Power & Light Company, 97 FERC ¶ 61,063 (October 19, 2001).

Copies of the filing were served upon the official service list in this proceeding.

*Comment date:* December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Southern Company Services, Inc.

[Docket No. ER01-602-012]

Take notice that on November 16, 2001, in compliance with the Federal Energy Regulatory Commission (Commission) letter Order dated October 17, 2001 Southern Company

Services, Inc. (SCS), as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively, Southern Companies), tendered for filing rate schedules compliant with Commission Order No. 614 for certain Southern Companies Rate Schedules. These Rate Schedules are Mississippi Power Company First Revised Rate Schedule FERC No. 145 and Southern Operating Companies First Revised Rate Schedule FERC No. 78.

*Comment date:* December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Coral Canada US, Inc.

[Docket No. ER01-3017-001]

Take notice that on November 16, 2001, Coral Canada US, Inc. (Seller) filed with the Federal Energy Regulatory Commission (Commission) an amendment to its petition filed on September 5, 2001, which requested the Commission for an order: (1) Accepting Seller's proposed FERC rate schedule for market-based rates; (2) granting waiver of certain requirements under subparts B and C of part 35 of the regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates.

*Comment date:* December 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 8. Inter-Power/AhlCon Partners, L.P.

[Docket No. QF87-632-006]

Take notice that on November 13, 2001, Inter-Power/AhlCon Partners, L.P., 2591 Wexford-Bayne Road, Suite 204, Sewickley, PA 15143 submitted for filing an application for Commission recertification as a qualifying small power production facility pursuant to section 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

*Comment date:* December 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in