

these informal meetings, NPT, CTUIR, ODFW, USFS, USFWS, and BPA will provide detailed information about the proposed facilities and modifications to existing facilities. Written information will also be available, and BPA staff will answer questions and accept oral and written comments. When completed, the Draft EIS will be circulated for review and comment, and BPA will hold public comment meetings for the Draft EIS. BPA will consider and respond in the Final EIS to comments received on the Draft EIS.

The proposed action and alternatives will be examined for environmental effects on the affected environment. The types of impacts that will be considered include foreseeable direct and indirect effects as well as past, present, and reasonably foreseeable future cumulative effects. Issues raised during the scoping process will be examined and addressed in the Draft EIS.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on November 14, 2001.

Stephen J. Wright,

Acting Administrator and Chief Executive Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-415-000]

East Tennessee Natural Gas Company; Notice of Public Working Meetings

November 16, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will hold additional public working meetings to discuss the environmental impacts of the East Tennessee Natural Gas Company's (East Tennessee) Patriot Project in Tennessee, Virginia, and North Carolina.

The locations and times for these meetings are listed below.

Tuesday, November 27, 2001, 7:30-10 p.m. Carroll County High School Auditorium, 100 Cavs Lane, Hillsville, VA 24343, (540) 728-2165 or (540) 236-4455

Thursday, November 29, 2001, 7:30-10 p.m. Martinsville Middle School Auditorium, 201 Brown Street, Martinsville, VA 24112, (276) 634-5728

These public working meetings are designed to provide you with more

information about the project, and an opportunity for you to discuss the project and alternatives with FERC staff. You may also submit written comments at the meeting.

On the dates of the meetings, we will also be conducting limited site visits of the project area, and on November 28, 2001, staff will conduct overflight of the project area. Anyone interested in participating in the site visits may contact the Commission's Office External Affairs at (201) 208-1088 for more details and must provide their own transportation.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-128-012]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 16, 2001.

Take notice that on November 6, 2001, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets with a proposed effective date of November 1, 2001:

First Revised Sheet No. 1

First Revised Sheet No. 9

Original Sheet No. 10

Eastern Shore states that the purpose of this filing is to provide the requisite information concerning the specific negotiated rate service agreement with PECO Energy Company (PECO). Such requisite information includes the exact legal name of the shipper, the negotiated rate and other applicable charges, the applicable rate schedule, the primary receipt and delivery points, contract quantity and a statement affirming that the negotiated rate service agreement does not deviate in any material aspect from the form of service agreement contained in Eastern Shore's FERC Gas Tariff.

Eastern Shore states that copies have been mailed to all customers and interested state commissions.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and

Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-24-000]

PG&E Gas Transmission, Northwest Corporation; Notice of Application

November 16, 2001.

Take notice that on November 9, 2001, PG&E Gas Transmission, Northwest Corporation (PG&E) filed an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for a certificate of public convenience and necessity authorizing PG&E to construct a total of 53.6 miles of 42-inch diameter loop of its existing mainline system in Boundary County in Idaho, and Spokane, Whitman, and Walla Walla Counties in Washington, and Umatilla County in Oregon and to increase system compression by adding 19,500 ISO hp of compression at one existing compressor station (Station 14) in Klamath County, Oregon, all as more fully set forth in the application that is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

PG&E proposes this project to increase its system capacity by approximately