

not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-29074 Filed 11-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2156-001, et al.]

New England Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 14, 2001.

Take notice that the following filings have been made with the Commission:

1. New England Power Company

[Docket No. ER01-2156-001]

Take notice that on November 8, 2001, New England Power Company (NEP), as successor in interest to Montaup Electric Company (Montaup) submits for filing notices of cancellation of Montaup's FERC Electric Tariff, First Revised Volume No. 1 (Montaup Tariff No. 1) and all service agreements and supplements thereunder. NEP is canceling Montaup Tariff No. 1 because service is no longer provided under the tariff. In addition, NEP submits for filing a revised tariff, redesignated as NEP tariff, to reflect the service that is currently being offered. The service agreements under Montaup Tariff No. 1 are being cancelled and redesignated to reflect that service is not provided under the revised NEP tariff.

NEP states that copies of the filing have been served upon all affected customers and state regulators in Massachusetts and Rhode Island.

Comment date: November 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Virginia Electric and Power Company

[Docket No. ER01-3032-001]

Take notice that on November 8, 2001, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Generator Interconnection and Operating Agreement (Interconnection Agreement) with Tenaska Virginia Partners, L.P. (Tenaska). The Interconnection Agreement sets for the terms and conditions governing the interconnection between Tenaska's yet to be built generating facility and Dominion Virginia Power's transmission system. The executed Interconnection Agreement replaces the unexecuted Interconnection Agreement that was filed in the above referenced docket on September 10, 2001.

Dominion Virginia Power respectfully requests that the Commission accept this filing to make the executed Interconnection Agreements effective as of January 8, 2001.

Copies of the filing were served upon Tenaska Virginia Partners, L.P. and the Virginia State Corporation Commission.

Comment date: November 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01-4-000, CP01-5-000, and CP01-8-000]

Maritimes & Northeast Pipeline, L.L.C., Algonquin Gas Transmission Company and Texas Eastern Transmission Corporation; Notice of Availability of the Final Environmental Impact Statement for the Proposed Phase III/Hubline Pipeline Project

November 15, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Environmental Impact Statement (FEIS) on the natural gas pipeline facilities proposed by Maritimes & Northeast Pipeline, L.L.C. (Maritimes), and Algonquin Gas Transmission Company (Algonquin) (collectively the Applicants) in the above-referenced docket.

The FEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended would have limited adverse environmental impact. The FEIS also evaluates alternatives to the proposal, including major route alternatives and route variations.

The FEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- About 24.8 miles of new, primarily onshore, natural gas pipeline (23.8 miles of 30-inch-diameter pipeline and 1.0 mile of 24-inch-diameter pipeline) referred to as the Maritimes Phase III Pipeline;
- About 29.1 miles of new, primarily offshore, natural gas pipeline (24-inch-diameter pipeline) referred to as the HubLine Pipeline;
- About 5.4 miles of new, primarily offshore, natural gas pipeline (16-inch-diameter pipeline) referred to as the Deer Island Lateral; and
- Three new meter stations, four mainline valves, and related facilities.

The purpose of the proposed facilities would be to transport about 150,500 decatherms per day of natural gas to five