

Dominion Virginia Power respectfully requests a waiver of the Commission's regulation to permit an effective date of November 16, 2001, as requested by FPL Energy Services, Inc.

*Comment date:* November 28, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Thompson River Co-Gen, LLC

[Docket No. ER02-298-000]

Take notice that on November 8, 2001, Thompson River Co-Gen, LLC (Thompson) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of Thompson Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and waiver of certain Commission regulations.

Thompson intends to sell at wholesale electricity generated from a 12½ megawatt cogeneration facility located in Thompson Falls, Montana, to Montana Power Company (MPC). Thompson does not intend to make other wholesale sales of electricity to any entity other than MPC. Thompson is an LLC with passive ownership interests, and Barry Bates and Lawrence Underwood are the General Partners and will manage the day-to-day business of Thompson. Thompson has no legal or economic interest, and is not in any way related to, any utility or other entity that owns any generation, transmission or other jurisdictional facilities.

*Comment date:* November 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Wisconsin Power and Light Company

[Docket No. ER02-299-000]

Take notice that on November 9, 2001, Wisconsin Power and Light Company (WP&L) tendered for filing with the Federal Energy Regulatory Commission (Commission) two Generation-Transmission Must Run Agreements with American Transmission Company, LLC. The Must Run Agreements govern the terms and conditions for the dispatch of real and reactive power from WP&L's Columbia Energy Center Plant and the Rock County Plants to maintain the reliability of ATCLLC's transmission system. WP&L requests that the Must Run Agreements be made effective on December 15, 2001.

*Comment date:* November 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph:

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-28901 Filed 11-19-01; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project Nos. 2413-043]

#### Georgia Power Company; Notice of Availability of Draft Environmental Assessment

November 14, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Energy Projects has reviewed the application filed January 2, 2001, requesting the Commission's authorization to amend the project license. An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of approving Georgia Power Company's (licensee for the Wallace Dam Project, FERC No. 2413) request to amend the project license to permit the City of Greensboro to increase their maximum rate of water withdrawal from 3.8 cubic feet per

second (cfs)<sup>1</sup> or 2.45 million gallons per day (MGD) from Lake Oconee to 3.3 MGD.

Copies of the EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. Copies of this filing are on file with the Commission and are available for public inspection. The EA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Anyone may file comments on the EA. The public, federal and state resource agencies are encouraged to provide comments. All written comments must be filed within 30 days of the issuance date of this notice shown above. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Send an original and eight copies of all comments marked with the docket number P-2413-040 to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. If you have any questions regarding this notice, please contact Sean Murphy at telephone: (202) 219-2964 or email: [sean.murphy@ferc.fed.us](mailto:sean.murphy@ferc.fed.us).

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-28953 Filed 11-19-01; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

#### Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

November 14, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Draft—Two New Major Licenses.
- b. *Project Nos.:* 2364-011 and 2365-022.
- c. *Date Filed:* November 14, 2001.
- d. *Applicant:* Madison Paper Industries.
- e. *Name of Projects:* Abenaki and Anson Projects.

<sup>1</sup> FERC 25 ¶ 62,058, Order Approving Change in Land Rights, issued July 29, 1980.

f. *Location*: On the Kennebec River, in the towns of Anson and Madison, Somerset County, Maine.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.A. 791(a)–825(r).

h. *Applicant Contact*: David Lovley, Madison Paper Industries, P.O. Box 129, Main Street, Madison, ME 04950, (207) 696–1225.

i. *FERC Contact*: Nan Allen, (202) 219–2938, e-mail: [nan.allen@ferc.fed.us](mailto:nan.allen@ferc.fed.us).

j. *Status of Project*: With this notice the Commission is soliciting (1) preliminary terms, conditions, and recommendations on the Preliminary Draft Environmental Assessment (DEA), and (2) comments on the Draft License Application.

k. *Deadline for filing*: February 14, 2002.

All comments on the Preliminary DEA and Draft License Application should be sent to the address noted above in Item (h), and one copy filed with the following address: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. All comments must include the projects' names and numbers and bear the heading Preliminary Comments, Preliminary Recommendations, Preliminary Terms and Conditions, or Preliminary Prescriptions.

Comments and preliminary recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance).

Madison Paper Industries has mailed a copy of the Preliminary DEA and Draft License Application to interested entities and parties. Copies of these documents are available for review at Madison Paper Industries, P.O. Box 129, Main Street, Madison, ME 04950, (207) 696–1225.

m. With this notice, we are initiating consultation with the Maine State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the

regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01–28952 Filed 11–19–01; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

November 14, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No*: 12128–000.

c. *Date Filed*: October 1, 2001.

d. *Applicant*: Red Rock Hydroelectric Development Company.

e. *Name of Project*: Red Rock Hydroelectric Project.

f. *Location*: The proposed project would be located at the Red Rock Dam, a development of the U.S. Army Corps of Engineers, Rock Island District, on the Des Moines River, near the Town of Pella, in Marion County, Iowa. Approximately 15 acres of Federal land would be needed.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Thomas J. Wilkinson, Jr., Red Rock Hydroelectric Development Company, Suite 100, American Building, 101 Second Street, SE., Suite 400, Cedar Rapids, Iowa 52401–5878, Telephone: (319) 364–0900, Fax: (319) 368–1474.

i. *FERC Contact*: Mr. Lynn R. Miles, Sr. (202) 219–2671.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the Project Number (12128–000) on any comments, protest, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners

filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would utilize the Corps of Engineers existing Red Rock Dam, and existing Red Rock Dam and Lake, and would consist of: (1) An intake structure, (2) two 21-foot-diameter steel penstocks, (2) a powerhouse with two 15 MW turbine-generator units for a total installed capacity of 30 MW, and (3) appurtenant facilities. The project would have an annual generation of 110 GWh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the