

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER01-2830-001]

Roseburg Forest Products Company;
Notice of Filing

November 8, 2001.

Take notice that on October 18, 2001, Roseburg Forest Products Company (RFP), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Substitute FERC Electric Rate Schedule No. 1 to include a prohibition on certain affiliate transactions. RFP is filing this Substitute Rate Schedule to comply with the Commission's letter dated October 11, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 19, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-28592 Filed 11-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. GT02-4-000]

Williston Basin Interstate Pipeline
Company; Notice of Tariff Filing

November 8, 2001.

Take notice that on November 5, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to become effective November 1, 2001:

Fifth Revised Sheet No. 373

Williston Basin states that it has revised the above-referenced tariff sheet found in section 48 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), to add a new receipt point, Point ID No. 00885 (Bowdoin), to Williston Basin's Bowdoin Pool. Point ID No. 00885 (Bowdoin) is a new receipt point to allow Williston Basin to receive natural gas for its shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-28593 Filed 11-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
CommissionNotice of Application Tendered for
Filing With the Commission,
Establishing Procedures for
Relicensing, and a Deadline for
Submission of Final Amendments

November 8, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent License.

b. *Project No.*: 469-013.

c. *Date Filed*: October 30, 2001.

d. *Applicant*: Minnesota Power Inc., d.b.a. ALLETE, Inc.

e. *Name of Project*: Winton Hydroelectric Project.

f. *Location*: On the Kawishiwi River near the City of Ely, in Lake and St. Louis Counties, MN. The project occupies federal lands within the Superior National Forest.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: John Paulson, Minnesota Power, Inc., 30 West Superior Street, Duluth, MN 55802, jpaulson@mnpower.com, 218-722-5642, ext. 3569.

i. *FERC Contact*: Tom Dean, thomas.dean@ferc.fed.us, 202-219-2778.

j. *Deadline for filing comments*: 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

k. *Description of the Project*: The project consists of the following two developments:

The Winton Development consists of the following existing facilities: (1) The Winton Dam comprising: (a) a 227-foot-long earth dike; (b) a 29-foot-high, 176-foot-long spillway section; (c) an 84-foot-long Taintor gate and log sluice section; (d) an 80-foot-long stop-log gate section; (e) an 111-foot-long and a 120-foot-long non-over-flow section; (f) a 161-foot-long intake section; and (g) a 1,250-foot-long earth dike; (3) a 2,982-acre reservoir comprising the Garden, Farm, South Farm, and Friday Lakes at

a normal water surface elevation of 1,385.67 feet USGS; (4) two 250-foot-long, 9-foot-diameter underground penstocks extending to; (5) a powerhouse containing two generating units with a total installed capacity of 4,000 kW; and (6) other appurtenances.

The Birch Lake Reservoir Development consists of: (1) A 7-foot high, 227-foot-long dam comprising; (a) a 72-foot-long Taintor gate section; and (b) an 85-foot-long sluice gate section; and (2) the 7,624-acre Birch Lake reservoir at normal water surface elevation of 1,420.5 feet USGS. This development provides water storage for the Winton Development.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction by contacting the applicant identified in item h above.

m. *Alternative procedures schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing; Notice soliciting final terms and conditions; Notice of the availability of the draft NEPA document; Notice of the availability of the final NEPA document; and Order issuing the Commission's decision on the application.

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

David P. Boergers,
Secretary.

[FR Doc. 01-28594 Filed 11-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 8, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-2056-016.

c. *Date filed:* December 21, 1998.

d. *Applicant:* Northern States Power Company.

e. *Name of Project:* St. Anthony Falls Project.

f. *Location:* On the Mississippi River, near Minneapolis and St. Paul, Hennepin County, Minnesota. There are no federal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mark H. Holmberg, P.E., Northern States Power Company, 414 Nicollet Mall, Minneapolis, MN 55401; (612) 330-6568.

i. *FERC Contact:* Any questions on this notice should be addressed to Monte TerHaar, E-mail: monte.terhaar@ferc.fed.us, or telephone (202) 219-2768.

j. *Deadline Date:* 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time. The Commission will prepare a draft and a final Environmental Assessment.

l. *Description of the Project:* The St. Anthony Falls Project currently consists of two developments on the Mississippi River, the Upper Development and the Lower Development.

The Upper Development consists of the following existing facilities located across from the U.S. Army Corps of Engineers Upper Saint Anthony Lock: (1) Horseshoe Dam, a 1,952-foot-long concrete, timber, and rock structure topped with 1.6-foot-high wooden flashboards; (2) the main spillway, a concrete, timber and rock structure 425

feet wide and 150 feet-long; (3) a 340-foot-long roll dam; (4) a 358-acre reservoir with a normal pool water surface elevation of 799.2 feet NGVD, and a total storage capacity of 967 acre-feet; (5) a concrete and masonry powerhouse, 133 feet long by 92 feet wide; (6) 5 turbines with a total installed capacity of 12,400 kilowatts, and a maximum hydraulic capacity of 4,025 cfs, producing an average of 79,518 megawatt-hours annually; and (7) four 115-kilovolt primary transmission lines; and other appurtenances.

The Lower Development consists of an upstream closure dam, a downstream closure dam, and left retaining wall which encompass approximately 3.53 acres of land owned by Northern States Power Company (NSP). There are currently no hydropower facilities at the Lower Development. In November of 1987, the St. Anthony Falls Lower Dam Hydro Plant experienced an undermining failure. On August 19, 1988, the Commission issued an order authorizing complete demolition and removal of the lower facility. Demolition of the powerhouse was completed by the end of 1988. As of August 2001, all necessary remedial work necessary to ensure dam safety at the Lower Development has been completed to the Commission's satisfaction.

As part of the application for relicense of St. Anthony Falls Project, the applicant proposes to remove the lower development from the project. The Commission will discuss this alternative in its Environmental Assessment.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20246. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item "h" above.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to § 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments,