

Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of December 1, 2001:

Seventh Revised Sheet No. 5
Sixth Revised Sheet No. 6
Sixth Revised Sheet No. 7

Eastern Shore states that this rate filing is being made to effectuate changes in the rates applicable to Eastern Shore's transportation services under Rate Schedules FT, ST, T-1 and IT, respectively, in accordance with section 4(d) of the Natural Gas Act, 15 U.S.C. 717c(d), and subpart C of part 154 of the Commission's regulations thereunder, 18 CFR part 154, subpart C. The rate changes are expected to increase revenues derived from firm transportation services by \$836,595 when compared with the tariff rates currently in effect.

Eastern Shore states that this filing is being made in compliance with the requirements of Article XII of the August 1, 1997 Stipulation and Agreement (S & A) in Docket Nos. CP96-128-000, CP96-128-001, CP96-128-003, RP97-32-000, RP97-32-001, RP97-32-004, RP97-231-000, RP97-231-001, RP97-231-002, TA98-1-23-000 and TA98-3-23-000 (not consolidated). Such S & A was approved by the Commission in its letter order dated October 15, 1997.

Eastern Shore further states that the proposed rates are based on an overall cost of service of \$14,238,063 which reflects actual experience for the twelve months of actual operations for the period ended June 30, 2001, adjusted for known and measurable changes anticipated to occur during the nine-month adjustment period ending March 31, 2002. The rate base for Eastern Shore's system as of March 31, 2002, adjusted for known and measurable changes through such date, is \$43,431,243. The cost of service also reflects an overall rate of return of 11.94 percent, consisting of a cost of debt of 7.88 percent and a return on common equity of 14.75 percent utilizing a test period capital structure of 40.90 percent debt and 59.10 percent common equity. The depreciation expense component of Eastern Shore's cost of service reflects the same depreciation rates utilized in its prior rate proceeding.

Eastern Shore states that copies of the filing have been served upon its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-28292 Filed 11-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-15-000]

Kern Gas Transmission Company; Notice of Application

November 6, 2001.

Take notice that on October 26, 2001, Kern River Gas Transmission Company (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP02-15-000, an application, pursuant to section 7(c) of the Natural Gas Act (NGA) for authorization to construct and operate the new Kramer Junction Delivery Point, located in San Bernardino County, California, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket # " from the RIMS menu and follow the instructions (call (202) 208-2222 for assistance).

Kern River proposes to construct and operate the new Kramer Junction Delivery Point in San Bernardino County, California, consisting of a 20-inch tap on the 42-inch mainline portion of the Common Facilities, jointly owned by Kern River and Mojave Pipeline Company and a meter station in 200 by 250-foot fenced station yard. Kern River indicates that the metering

facilities will include 3 10-inch turbine meters, a 12-inch flow control valve, and appurtenances. Kern River states that the proposed delivery point has a maximum design delivery capacity of approximately 500 Mmcf/d at 650 psig from the Common Facilities mainline into the new Adelanto Lateral, planned by Southern California Gas Company (SoCalGas).

Kern River avers that the proposed Kramer Junction Delivery Point will establish an alternative to Kern River's existing Wheeler Ridge Delivery Point into the SoCalGas system, where take-away capacity currently is constrained. Kern River asserts that its shippers (both existing and prospective expansion shippers) have already contracted for approximately 328 Mmcf/d of firm delivery capacity to the proposed Kramer Junction Delivery Point.

Kern River estimates the cost of the proposed delivery point facilities at \$2,115,211. Kern River indicates that, pursuant to a Facilities Agreement, SoCalGas will reimburse Kern River for all of the actual costs of the proposed facilities, plus associated income taxes by making a lump sum payment upon completion of construction.

Any questions regarding this application should be directed to Gary Kotter, Manager, Kern River Gas Transmission Company, P.O. Box 58900, Salt Lake City, Utah 84158, at (801) 584-7117.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before November 16, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

David P. Boergers,

Secretary.

[FR Doc. 01-28281 Filed 11-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-28-000]

Natural Gas Pipeline Company of America; Notice of Tariff Filing

November 6, 2001.

Take notice that on October 31, 2001, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Eighteenth Revised Sheet No. 22, to be effective December 1, 2001.

Natural states that the filing is submitted pursuant to section 21 of the General Terms and Conditions (GT&C) of its Tariff as the seventeenth semiannual limited rate filing under section 4 of the Natural Gas Act and the Rules and Regulations of the Federal Energy Regulatory Commission promulgated thereunder. The rate adjustments filed for are designed to recover Account No. 858 stranded costs incurred by Natural under contracts for transportation capacity on other pipelines. Costs for any Account No. 858 contracts specifically excluded under section 21 are not reflected in this filing.

Natural states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-iling" link.

David P. Boergers,

Secretary.

[FR Doc. 01-28286 Filed 11-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-16-000]

PSEG Energy Resources & Trade LLC v. New York Independent System Operator, Inc.; Notice of Complaint

November 6, 2001.

Take notice that on November 5, 2001, PSEG Energy Resources & Trade LLC (PSEG ER&T) submitted for filing a complaint against the New York Independent System Operator, Inc. (NYISO), requesting that the Commission restore the original market clearing prices for energy for May 9, 2000.

PSEG ER&T states that it has served a copy of the filing on the NYISO and the state regulatory commissions in New York and New Jersey.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 26, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before November 26, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the