

stewardship, including regulatory and engineering considerations.

- Long-term site stability, including erosion and seismicity.

Other Agency Involvement

NYSDEC and the U.S. Environmental Protection Agency entered into an Administrative Order on Consent with DOE and NYSERDA in March 1992, pursuant to section 3008(h) of the Hazardous and Solid Waste Amendments of 1984 under the Resource Conservation and Recovery Act. The purpose of the Order is to protect human health and the environment from releases of hazardous waste and/or hazardous constituents. DOE and NYSERDA expect to continue ongoing work with NYSDEC and the U.S. Environmental Protection Agency to integrate the requirements of the Order with the EIS process. DOE anticipates that NYSDEC therefore would participate in the Decommissioning and/or Long-Term Stewardship EIS to the extent required to address its regulatory responsibilities for the WVDP and the Center, including the State Licensed Disposal Area, as an involved agency under SEQRA.

Future Public Involvement

This Advance Notice of Intent does not serve as a substitute for the Notice of Intent that would initiate the public scoping process for the Decommissioning and/or Long-Term Stewardship EIS. After that Notice of Intent is published, DOE and NYSERDA expect to conduct the public scoping process in accordance with NEPA, the Council on Environmental Quality NEPA implementing regulations (40 CFR 1500—1508), the DOE's implementing regulations (10 CFR part 1021), and with New York's SEQRA and its implementing regulations (6 NYCRR 617). The scoping process will include a public meeting and a public comment period on the scope of the EIS.

Public Reading Rooms

Documents referenced in this Advance Notice of Intent and related information are available at the following locations.

Central Buffalo Public Library Science and Technology Department,
Lafayette Square, Buffalo, New York
14203, (716) 858-7098

The Olean Public Library, 134 North
2nd Street, Olean, New York 14760,
(716) 372-0200

The Hulbert Library of the Town of
Concord, 18 Chapel Street,
Springville, New York 14141, (716)
592-7742

West Valley Central School Library,
5359 School Street, West Valley, New
York 14141, (716) 942-3261
Ashford Office Complex, 9030 Route
219, West Valley, New York 14171,
(716) 942-4555

Issued in Washington, DC, on October 31,
2001.

Steven V. Cary,

*Acting Assistant Secretary, Office of
Environment, Safety and Health.*

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER01-1047-001, ER01-1074-001, ER01-1090-001, ER01-1144-001, and EL02-11-000]

Central Maine Power Company; Notice of Initiation of Proceeding and Refund Effective Date

October 31, 2001.

Take notice that on October 26, 2001, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL02-11-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL02-11-000 will be 60 days after publication of this notice in the **Federal Register**.

David P. Boergers,

Secretary.

[FR Doc. 01-27770 Filed 11-5-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-391-001]

Clear Creek Storage Company, L.L.C.; Notice of Amendment

October 31, 2001.

Take notice that on October 26, 2001, Clear Creek Storage Company, L.L.C. (Clear Creek), 180 East 100 South, Salt Lake City, Utah 84111, filed an amendment to its pending application filed on June 22, 2001, in Docket No. CP01-391-000, pursuant to section 7(c) of the Natural Gas Act (NGA), to reflect that it no longer requests authorization to (1) Construct 1,000 feet of 4-inch diameter, buried pipeline to connect observation Well No. 22-9B to the existing injection/withdrawal lateral extending from the authorized injection/

withdrawal Well No. 44-4B to the central processing facilities; (2) convert Well No. 22-9B from an observation well to a withdrawal well and utilize this well for withdrawal of natural gas from the storage reservoir; and, (3) operate the proposed facilities and Well No. 22-9B to meet storage service commitments to customers, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Clear Creek states that recent storage reservoir analyses of the past year's performance indicate that withdrawals from the reservoir necessary to meet authorized storage service commitments to customers can be accomplished by the use of the existing Well No. 44-4B and the proposed withdrawal Well No. 35-4B.

Clear Creek, by this amendment, reiterates its original request that the Commission issue a certificate of public convenience and necessity authorizing Clear Creek to (1) Construct 336 feet of 4-inch diameter, buried pipeline to connect observation Well No. 35-4B to the existing injection/withdrawal lateral extending from the authorized injection/withdrawal Well No. 44-4B to the central processing facilities; (2) convert Well No. 35-4B from an observation well to a withdrawal well and utilize this well for withdrawal of natural gas from the storage reservoir; and, (3) operate the above pipeline facilities and withdrawal well to meet authorized storage service commitments to customers. Clear Creek states that the revised cost of the proposed project is estimated to be \$52,700.

Any questions regarding the amendment should be directed to Michael B. McGinley, Vice President, Clear Creek Storage Company, L.L.C., 180 East 100 South, P.O. Box 45601, Salt Lake City, Utah 84111, at (804) 324-2527.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before November 12, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be

placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be

provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the amendment for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

All persons who have heretofore filed need not file again.

David P. Boegers,
Secretary.

[FR Doc. 01-27765 Filed 11-5-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-3112-002]

New York Independent System Operator, Inc.; Notice of Filing

October 31, 2001.

Take notice that on October 26, 2001, the New York Independent System Operator, Inc. (NYISO) filed with the Federal Energy Regulatory Commission (Commission) a correction to revisions to its Open-Access Transmission Tariff (OATT) to make permanent two temporary market rules pertaining to External Transactions that were initially implemented as "Extraordinary Corrective Actions," and to introduce several new enhancements to its external transaction scheduling processes. The NYISO has requested a waiver of the usual sixty day notice period so that this filing can become effective on October 30, 2001.

The NYISO has served a copy of the filing on all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, to the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 7, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-27767 Filed 11-5-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-24-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 31, 2001.

Take notice that on October 25, 2001, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to be effective December 1, 2001:

Third Revised Volume No. 1
Fourteenth Revised Sheet No. 14
Original Volume No. 2
Thirty-First Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to propose an increase from 1.49% to 1.74% in the fuel reimbursement factor (Factor) applicable to Northwest's transportation rate schedules. This Factor allows Northwest to be reimbursed in-kind for the fuel used during the transmission of gas and for the volumes of gas lost and unaccounted-for that occur as a normal part of operating its transmission system.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.