

then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 472 is issued to PacifiCorp for a period effective October 2, 2001, through October 1, 2002, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 2, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that PacifiCorp is authorized to continue operation of the Oneida Project No. 472 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2401]

PacifiCorp; Notice of Authorization for Continued Project Operation

October 29, 2001.

On September 27, 1999, PacifiCorp, licensee for the Grace/Cove Project No. 2401, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2401 is located on the Bear River in Caribou County, Idaho.

The license for Project No. 2401 was issued for a period ending October 1, 2001. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2401 is issued to PacifiCorp for a period effective October 2, 2001, through October 1, 2002, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 2, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that PacifiCorp is authorized to continue operation of the Grace/Cove Project No. 2401 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP95-168-006]

Sea Robin Pipeline Company; Notice of Informal Settlement Conference

October 29, 2001.

Take notice that an informal settlement conference in this proceeding will be convened on Thursday, November 8, 2001 at 10:00 a.m. The settlement conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Thomas J. Burgess at 208-2058.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-8-001]

Texas Eastern Transmission, LP; Notice of Amendment

October 29, 2001.

Take notice that on October 19, 2001, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed an amendment to its pending application in Docket No. CP01-8-000, requesting authority for a firm hourly swing service (Firm Hourly Service) all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the Web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Texas Eastern seeks authorization to offer a Firm Hourly Service that will provide hourly flexibility of up to 110 percent of 1/24th of daily scheduled quantities for up to six hours on any day for customers who receive service under Rate Schedules CDS, FT-1, SCT, and SS-1 at primary