

comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent,

competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-26600 Filed 10-22-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-350-003]

Colorado Interstate Gas Company; Notice of Compliance Filing

October 17, 2001.

Take notice that on October 11, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 2001:

Fifth Revised Sheet No. 7A
 First Revised Sheet No. 7B
 First Revised Sheet No. 7C
 Seventh Revised Sheet No. 8A
 Second Revised Sheet No. 8B
 First Revised Sheet No. 13C
 First Revised Sheet No. 13D
 Seventh Revised Sheet No. 21
 Third Revised Sheet No. 30
 Third Revised Sheet No. 132A.03
 Third Revised Sheet No. 231A
 Eleventh Revised Sheet No. 234A
 Fourth Revised Sheet No. 306A
 Fifth Revised Sheet No. 307
 Seventh Revised Sheet No. 352
 Fifth Revised Sheet No. 353
 Fifth Revised Sheet No. 354
 Second Revised Sheet No. 355
 Seventh Revised Sheet No. 358

CIG states that the tariff sheets are being filed in compliance with Ordering Paragraph (D) of the Commission's September 26, 2001 order in this proceeding addressing the new services proposed by CIG in its rate case.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be

filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-26606 Filed 10-22-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-220-009]

Great Lakes Gas Transmission Limited Partnership; Notice of Negotiated Rate Contract and Non-Conforming Service Agreement

October 17, 2001.

Take notice that on October 12, 2001, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed for disclosure, a transportation service agreement pursuant to Great Lakes' Rate Schedule FT entered into by Great Lakes and Engage Energy America LLC (Engage) (FT Service Agreement). The FT Service Agreement being filed reflects a negotiated rate arrangement between Great Lakes and Engage commencing December 1, 2001. Engage obtained the capacity as the successful bidder in an open season held for the capacity. The FT Agreement also constitutes a non-conforming service agreement as contemplated in § 154.1(d) of the Commission's regulations.

Great Lakes states that the FT Service Agreement is being filed to implement a negotiated rate contract as required by both Great Lakes' negotiated rate tariff provisions and the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines, issued January 31, 1996, at Docket Nos. RM95-6-000 and RM96-7-000.