

Great Lakes also states that the FT Service Agreement is a non-conforming service agreement in that it deviates in a material aspect from the form of service agreement in Great Lakes' tariff. Accordingly, Great Lakes has also filed Tenth Revised Sheet No. 1 and Original Sheet No. 90 for inclusion in Great Lakes' FERC Gas Tariff, Second Revised Volume No. 1, identifying the FT Service Agreement as a non-conforming service agreement as required by § 154.112(b) of the Commission's regulations, effective December 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 24, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-157-005]

#### Kern River Gas Transmission Company; Notice of Negotiated Rate

October 17, 2001.

Take notice that on October 10, 2001, Kern River Gas Transmission Company (Kern River) tendered the following tariff sheets for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, with an effective date November 1, 2001:

Second Revised Sheet No. 2  
Sheet Nos. 491-494 (Reserved)

Original Sheet No. 495  
Sheet Nos. 496-499 (Reserved)  
Second Revised Sheet No. 912 (Reserved)

Kern River states that the purpose of this filing is to implement negotiated rate transactions between Kern River and Questar Gas Company, and between Kern River and the Town of Eagle Mountain, in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines.

Kern River states that a copy of this filing has been served upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

October 17, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12104-000.  
c. *Date filed:* August 2, 2001.  
d. *Applicant:* NatEl System US.  
e. *Name of Project:* W. D. Mayo Dam Project.

f. *Location:* On the Arkansas River, in Sequoyah and LeFlore Counties, Oklahoma. Would utilize the U.S. Army Corps of Engineer's existing W. D. Mayo Dam Lock and Dam #14.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gary F. Ricketts, 2760 76th Avenue SE., Suite 208, Mercer Island, WA 98040, (206) 275-0390.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12104-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 11932-000, Date Filed: March 29, 2001, Date Notice Closed: August 8, 2001.

l. *Description of Project:* The proposed project using the U.S. Army Corps of Engineer's W. D. Mayo Dam and impoundment would consist of: (1) A proposed powerhouse containing 7 generating units having a total installed capacity of 35 MW, (2) a proposed 2-mile-long, 25 kV transmission line, and (3) appurtenant facilities.

The project would have an annual generation of 155 GWh that would be sold to a local utility.

m. Copies of this filing are on file with the Commission and are available for public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the