

d. *Purpose of the Meeting:* The Federal Energy Regulatory Commission staff and consultants will attend a workshop presented by the Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon. The presentation will cover topics related to the relicensing of the Pelton Round Butte Hydroelectric Project, FERC No. 2030-036.

e. *Proposed Agenda:* (A) Introductions; (B) Relicensing process; (C) Tribal Perspectives; (D) Overview of license application and proposed project operations; (E) Concurrent sessions: (1) Fisheries Resources and (2) Terrestrial, Recreation, Land and Aesthetic Resources; and (F) Cultural Resources.

f. All local, state, and Federal agencies, Indian Tribes, and interested parties, are hereby invited to attend this meeting as participants.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-25929 Filed 10-15-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL02-2-000]

#### **PPL EnergyPlus, LLC, Complainant, v. Delmarva Power & Light Company, Respondent; Notice of Complaint**

October 10, 2001.

Take notice that on October 9, 2001, PPL EnergyPlus, LLC (PPL EnergyPlus) filed with the Federal Energy Regulatory Commission (Commission) a Complaint against Delmarva Power & Light Company alleging a violation of the filed rate doctrine pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206.

PPL EnergyPlus served a copy of the Complaint on Delmarva Power & Light Company, PJM Interconnection, L.L.C. and The Easton Utilities Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 29, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before October 29, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-25928 Filed 10-15-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL01-10-000 and EL01-10-001]

#### **Puget Sound Energy, Inc., Complainant, v. All Jurisdictional Sellers of Energy and/or Capacity at Wholesale Into Electric Energy and/or Capacity Markets in the Pacific Northwest, Including Parties to the Western Systems Power Pool Agreement, Respondents; Notice of Opportunity for Public Comment on Administrative Law Judge's Recommendations and Proposed Findings of Fact**

October 10, 2001.

Take notice that on September 24, 2001, Judge Carmen A. Cintron, the Presiding Administrative Law Judge in the captioned proceeding, issued Recommendations and Proposed Findings of Fact in a preliminary evidentiary proceeding to develop a factual record on whether there may have been unjust and unreasonable charges for "spot market" bilateral sales in the Pacific Northwest for the period beginning December 25, 2000 through June 20, 2001. *Puget Sound Energy, Inc. v. All Jurisdictional Sellers of Energy and/or Capacity at Wholesale Into Electric Energy and/or Capacity Markets in the Pacific Northwest, Including Parties to the Western Systems Power Pool Agreement*, 96 FERC ¶ 63,044 (2001). The Commission is providing interested parties an opportunity to submit comments on Judge Cintron's Recommendations and Proposed Findings of Fact, as discussed below.

Any person desiring to be heard concerning Judge Cintron's Recommendations and Proposed Findings of Fact should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and comments must be filed on or before October 31, 2001. Comments will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make commenters parties to the proceedings. Any person wishing to become a party, if it has not already done so, must file a motion to intervene. Judge Cintron's Recommendations and Proposed Findings of Fact may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-25942 Filed 10-15-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-2536-001, et al.]

#### **New York Independent System Operator, Inc., et al.; Electric Rate and Corporate Regulation Filings**

October 9, 2001.

Take notice that the following filings have been made with the Commission:

##### **1. New York Independent System Operator, Inc.**

[Docket No. ER01-2536-001]

Take notice that on October 4, 2001 the New York Independent System Operator, Inc. (NYISO) filed a compliance filing in the above-captioned proceedings. The NYISO was required to submit this compliance filing pursuant to New York Independent System Operator, Inc., 96 FERC ¶ 61,251 (Sept. 4, 2001).

A copy of this filing was served upon all persons designated on the official service list compiled by the Secretary in Docket No. ER01-2536-000.

*Comment date:* October 25, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 2. High Desert Power Project, LLC

[Docket No. ER01-2641-001]

Take notice that on October 3, 2001, High Desert Power Project, LLC submitted for filing a First Substitute Sheet No. 1 to its FERC Electric Tariff, Original Volume No. 1, in compliance with the unpublished delegated letter order issued in this docket on September 18, 2001.

*Comment date:* October 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 3. Idaho Power Company

[Docket No. ER01-2672-001]

Take notice that on October 4, 2001, Idaho Power Company amended its filing of the Generator Interconnection and Operating Agreement between Idaho Power Company and Emmett Power Company, under its open access transmission tariff in the above-captioned proceeding.

*Comment date:* October 25, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 4. Plains End, LLC

[Docket No. ER01-2741-001]

Take notice that on October 4, 2001, Plains End, LLC submitted for filing a First Substitute Sheet No. 1 to its FERC Electric Tariff, Original Volume No. 1, in compliance with the letter order issued in this docket on September 24, 2001.

*Comment date:* October 25, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 5. West Valley Generation LLC

[Docket No. ER01-2942-001]

Take notice that on October 3, 2001, West Valley Generation LLC tendered for filing with the Federal Energy Regulatory Commission, (Commission) its First Revised Rate Schedule No. 1. West Valley's rate schedule was revised to reflect the change in name from PPM Six LLC to West Valley Generation LLC and to satisfy the Commission's regulations in 18 CFR 35.9.

*Comment date:* October 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 6. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER02-15-000]

Take notice that on October 2, 2001, Jersey Central Power & Light Company,

Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Calpine Energy Services, L.P. (CES), dated October 1, 2001. This Service Agreement specifies that CES has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and CES to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests an effective date of October 1, 2001 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 7. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER02-16-000]

Take notice that on October 2, 2001, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and American Electric Power Service Corporation (AEP), dated September 27, 2001. This Service Agreement specifies that AEP has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and AEP to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests an effective date of September 27, 2001 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 8. PacifiCorp

[Docket No. ER02-17-000]

Take notice that on October 2, 2001, PacifiCorp tendered for filing, in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Umbrella Service Agreements with Port of Oakland and PPL Montana, LLC

under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 12 (Tariff).

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 9. Carolina Power & Light Company

[Docket No. ER02-19-000]

Take notice that on October 2, 2001, Carolina Power & Light Company (CP&L) tendered for filing an executed Service Agreement between CP&L and the following eligible buyer, DTE Energy Trading, Inc. Service to this eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 5.

CP&L requests an effective date of September 10, 2001 for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 10. Southwestern Electric Power Company

[Docket No. ER02-20-000]

Take notice that on October 2, 2001, Southwestern Electric Power Company (SWEPCO) filed a Restated and Amended Power Supply Agreement (Restated Agreement) between SWEPCO and Tex-La Electric Cooperative of Texas, Inc. (Tex-La). The Restated Agreement supersedes in its entirety the Power Supply Agreement, dated November 15, 1990, as amended, between SWEPCO and Tex-La.

SWEPCO seeks an effective date of June 15, 2000 for the Restated Agreement.

Copies of the filing have been served on Tex-La and on the Public Utility Commission of Texas.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 11. New England Power Company

[Docket No. ER02-21-000]

Take notice that on October 2, 2001, New England Power Company (NEP) tendered for filing a revised tariff sheet reflecting changes to NEP's Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 9 (Tariff No. 9). The revisions are intended to conform Tariff No. 9 to the Restated NEPOOL Agreement as recently amended.

NEP states that copies of the filing have been served upon all of its Tariff No. 9 customers and regulators in the States of Massachusetts, Rhode Island and New Hampshire.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

**12. Dresden Energy, LLC, S.W.E.C., LLC, Armstrong Energy Limited Partnership, LLLP, Troy Energy, LLC, Pleasants Energy, LLC**

[Docket No. ER02-22-000; Docket No. ER02-23-000; Docket No. ER02-24-000; Docket No. ER02-25-000; Docket No. ER02-26-000]

Take notice that on October 2, 2001, Dresden Energy, LLC; S.W.E.C., LLC; Armstrong Energy Limited Partnership, LLLP; Troy Energy, LLC; and Pleasants Energy, LLC (collectively, the Applicants) filed applications for market-based rate authority pursuant to Section 205 of the Federal Power Act. The applications include market-based rate tariffs, forms of umbrella service agreements, codes of conduct (the Tariffs) and market analyses.

Applicants request that their Tariffs become effective on December 1, 2001, sixty days after the date of this filing.

Applicants have served this filing on the Ohio Public Utilities Commission, the Public Service Commission of West Virginia, the Pennsylvania Public Service Commission and the Virginia State Corporation Commission.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

**13. Mid-Continent Area Power Pool**

[Docket No. ER02-27-000]

Take notice that on October 2, 2001, the Mid-Continent Area Power Pool, on behalf of its public utility members, filed a service agreement with ONEOK Power Marketing, Co. under MAPP Schedule R to the Restated Agreement.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

**14. Mid-Continent Area Power Pool**

[Docket No. ER02-28-000]

Take notice that on October 2, 2001, the Mid-Continent Area Power Pool, on behalf of its public utility members, filed long term firm, short-term firm and non-firm transmission service agreements under MAPP Schedule F.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-25926 Filed 10-15-01; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments**

October 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor new license.

b. *Project No.:* 2064-004.

c. *Date Filed:* November 26, 1999.

d. *Applicant:* Flambeau Hydro LLC.

e. *Name of Project:* Winter Hydroelectric Project.

f. *Location:* Partially within the Chequamegon National Forest, on the East Fork of the Chippewa River near the town of Winter, Sawyer County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. Loyal Gake, Flambeau Hydro LLC, P.O. Box 167, Neshkoro, WI 54960 (920) 293-4628 Ext.12.

i. *FERC Contact:* Michael Spencer, [michael.spencer@FERC.fed.us](mailto:michael.spencer@FERC.fed.us), (202) 219-2846.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of Project: The existing project consists of: (1) A 14-foot-high, 140-foot-long concrete stop log diversion dam (2) a 30 acre reservoir with a normal storage capacity of 165 area-feet, at a normal pool elevation of 1367.7 mean sea level; (3) a 2,100-foot-long power canal; (4) an 18-foot-wide concrete intake structure; (5) two 5.5-foot-diameter 78-foot-long steel penstocks; (6) a powerhouse containing two generating units with a combined capacity of 600 kW, and an average annual generation 2,130 MWh and appurtenant facilities.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing