

385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time. We are not requesting intervenors to this project at this time.

l. The existing Enterprise Mill Hydroelectric Project consists of: (1) There is no dam or impoundment, as approximately 580 cfs of water is withdrawn from the Augusta Canal when operating at full capacity; (2) two steel sliding, vertical lift intake gates; (3) primary and secondary steel trash racks; (4) two 300-foot-long, 8-foot diameter penstocks; (5) two vertical shaft turbine/generator units with an installed capacity of 1.2 megawatts; (6) an 850-foot-long tailrace returning flow to the Augusta Canal, and (7) appurtenant facilities. The applicant estimates that the annual generation would be between 5,000 and 8,000 megawatt-hours. Generated power is utilized within the applicant's Enterprise Mill which houses residential and commercial tenants, and excess power will be sold to Georgia Power Company. No new facilities are proposed.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, selected "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the *Georgia State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the advisory Council on Historic Preservation, 36 CFR 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following

milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing  
 Notice or NEPA Scoping  
 Notice of application is ready for environmental analysis  
 Notice soliciting final terms and conditions  
 Notice of the availability of the draft NEPA document (draft EA)  
 Notice of the availability of the final NEPA document (final EA)  
 Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-25364 Filed 10-9-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

October 3, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12115-000.

c. *Date filed:* September 4, 2001

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Wilson.

f. *Location:* On Bilk Creek in San Miguel County, Colorado. The project would occupy lands administered by the State of Colorado and the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)

h. *Applicant Contact:* Dr. Vincent Lamarra, Director, Ecosystems Research Institute, Inc., 975 South State Highway, Logan, UT 84321, (435) 752-2580, fax (435) 752-2581.

i. *FERC Contact:* Elizabeth Jones (202) 208-0246.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426. Comments, protests and interventions

may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the Project Number (12115-000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would operate in run-of-river mode and consist of: (1) a proposed concrete diversion dam 10-foot-high, and 75-foot-crest-length, (2) a proposed 60-inch steel penstock approximately 7,350 feet long, (3) a proposed powerhouse containing four turbines with a total installed capacity of 20 MW, (4) a proposed switchyard, (5) approximately three miles of proposed 25kV transmission line, and (6) appurtenant facilities.

The project would have an estimated annual generation of 100 GWH.

l. Copies of this filing are on file with the Commission and are available for public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a

notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street,

N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-25365 Filed 10-9-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Meeting

October 4, 2001.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** October 11, 2001, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\* **Note:** ITEMS listed on the Agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, Telephone, (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This Is a List of Matters To Be Considered by the Commission. It Does Not Include a Listing of All Papers Relevant to the Items on the Agenda; However, All Public Documents May Be Examined in the Reference and Information Center.

**776th—Meeting October 11, 2001, Regular Meeting, 10:00 a.m.**

*Markets, Tariffs and Rates—Gas*  
G-1.

Docket# GX01-1, 000, Discussion of Gas Pipeline Operational Flow Orders

G-2.

Docket# RP96-312, 057, Tennessee Gas Pipeline Company  
Other#s GT01-34, 000, Tennessee Gas Pipeline Company

G-3.

Docket# PR01-15, 000, Green Canyon Pipe Line Company, L.P.

G-4.

Docket# PR01-10, 000, Bay Gas Storage Company, Ltd.

G-5.

Docket# RP00-479, 000, Trailblazer Pipeline Company  
Other#s RP00-624, 000, Trailblazer Pipeline Company

G-6.

Docket# RP00-343, 000, Kinder Morgan Interstate Gas Transmission, LLC  
Other#s RP00-343, 001, Kinder Morgan Interstate Gas Transmission, LLC  
RP00-343, 003, Kinder Morgan Interstate Gas Transmission, LLC  
RP00-629, 000, Kinder Morgan Interstate Gas Transmission, LLC

G-7.

Docket# RP01-445, 000, Trunkline LNG Company  
Other#s RP01-445, 001, Trunkline LNG Company

G-8.

Docket# RP01-258, 000, Transcontinental Gas Pipe Line Corporation  
Other#s RP01-258, 001, Transcontinental Gas Pipe Line Corporation

G-9.

Docket# RP01-387, 000, Texas Eastern Transmission, L.P.

G-10.

Docket# RP01-397, 000, Great Lakes Gas Transmission Limited Partnership

G-11.

Docket# RM01-9, 001, Report of Natural Gas Sales to the California Market

G-12.

Docket# RP01-458, 001, Tennessee Gas Pipeline Company

G-13.

Docket# RP01-477, 002, TransColorado Gas Transmission Company  
Other#s RP01-477, 001, TransColorado Gas Transmission Company

G-14.

Docket# IS01-444, 002, Conoco Pipe Line Company  
Other#s IS01-445, 002, Conoco Pipe Line Company

G-15.

Docket# RP01-382, 004, Northern Natural Gas Company  
Other#s RP01-382, 005, Northern Natural Gas Company  
RP01-382, 003, Northern Natural Gas Company

G-16.

Docket# MG01-21, 001, National Fuel Gas Supply Corporation

G-17.

Docket# RP95-197, 037, Transcontinental Gas Pipe Line Corporation  
Other#s RP97-71, 014, Transcontinental Gas Pipe Line Corporation

G-18.

Docket# RP00-395, 001, Panhandle Eastern Pipe Line Company