

Issued at Washington, DC on October 3, 2001.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 01-25279 Filed 10-5-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Office of Energy Efficiency and Renewable Energy

#### Notice of Meeting

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the State Energy Advisory Board. Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770) requires that public notice be announced in the **Federal Register**.

**DATES:** October 25, 2001 from 8:30 AM to 5:30 PM, and October 26, 2001 from 8:30 AM to 2 PM.

**PLACE:** National Transportation Research Center, Room CC01A,B,C, 2360 Cherahala Boulevard, Knoxville, TN 37932 and Oak Ridge National Laboratory, Building 3147 Conference Room, Bethel Valley Road, Oak Ridge, TN 37831.

**FOR FURTHER INFORMATION CONTACT:** William J. Raup, Office of Planning, Budget, and Outreach, Energy Efficiency and Renewable Energy, U.S. Department of Energy (DOE), Washington, DC 20585, Telephone 202/586-2214.

#### SUPPLEMENTARY INFORMATION:

*Purpose of the Board:* To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (Pub. L. 101-440).

#### *Tentative Agenda:*

- STEAB Committee updates
- STEAB Annual Report Update
- EERE State Success Stories
- Presentations from ORNL staff
- Tours of the NTRC and various

ORNL labs

- Public Comment Period

*Public Participation:* The meeting is open to the public. Written statements

may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact William J. Raup at the address or telephone number listed above. Requests to make oral presentations must be received five days prior to the meeting; reasonable provision will be made to include the statements in the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Minutes:* The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC01-521-000, FERC-521]

#### Proposed Information Collection and Request for Comments

October 2, 2001.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Consideration will be given to comments submitted on or before December 10, 2001.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy

Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street NE., Washington, DC 20426.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-2425, and by e-mail at [mike.miller@ferc.fed.us](mailto:mike.miller@ferc.fed.us).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-521 "Payments for Benefits from Headwater Benefits" (OMB No. 1902-0087) is used by the Commission to implement the statutory provisions of Section 10(f) of the Federal Power Act (FPA)(16 U.S.C. 803). The FPA authorizes the Commission to determine headwater benefits received by downstream hydropower project owners. Headwater benefits are the additional energy production possible at a downstream hydropower project resulting from the regulation of river flows by an upstream storage reservoir.

When the Commission completes a study of a river basin, it determines headwater benefits charges that will be apportioned among the various downstream beneficiaries. A headwaters benefits charge, and the cost incurred by the Commission to complete an evaluation are paid by downstream hydropower project owners. In essence, the owners of non-federal hydropower projects that directly benefit from a headwater(s) improvement must pay an equitable portion of the annual charges for interest, maintenance, and depreciation of the headwater project to the U.S. Treasury. The regulations provide for apportionment of these costs between the headwater project and downstream projects based on downstream energy gains and propose equitable apportionment methodology that can be applied to all river basins in which headwater improvements are built. The data the Commission requires owners of non-federal hydropower projects to file for determining annual charges is specified in 18 Code of Federal Regulations (CFR) Part 11.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
5	1	40	200

The estimated total cost to respondents is \$33,716 (200 hours divided by 2,080 hours per year per employee times \$117,041 per year per average employee = \$11,254). The cost per respondent is \$2,250.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

e.g. permitting electronic submission of responses.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-25202 Filed 10-5-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL01-124-000]

#### **Calpine Eastern Corporation; Mirant Americas Energy Marketing, L.P.; Mirant New England, LLC; Mirant Kendall, LLC; and Mirant Canal, LLC v. ISO New England, Inc.; Notice of Complaint**

October 2, 2001.

Take notice that on September 28, 2001, Calpine Eastern Corporation, Mirant Americas Energy Marketing, L.P., Mirant New England, LLC, Mirant Kendall, LLC, and Mirant Canal, LLC (collectively, the Joint Complainants) tendered for filing a complaint pursuant to Sections 206 and 306 of the Federal Power Act against ISO New England Inc. ("ISO-NE") with respect to its unilateral modification of Market Rule 5 and Appendix 5-C of the New England Power Pool (NEPOOL) FERC Electric Rate Schedule No. 6, through which ISO-NE has excluded external energy contracts from its calculation of the Energy Clearing Price since September 1, 2001.

The Joint Complainants have served copies of the complaint on ISO-NE and the NEPOOL.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 18, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before October

18, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-25201 Filed 10-5-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-350-002]

#### **Colorado Interstate Gas Company; Notice of Motion To Place Tariff Sheets Into Effect**

October 2, 2001.

Take notice that on September 27, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendices A, B and C attached to the filing to become effective October 1, 2001.

CIG states that on March 30, 2001 at Docket No. RP01-350-000, it filed with the Commission a notice of change in rates for natural gas transportation service. By order issued April 25, 2001, the Commission accepted the tariff sheets, suspended their effectiveness for five months to become effective October 1, 2001 subject to refund and conditions, and established hearing procedures and a technical conference.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 9, 2001. Protests will be considered by the Commission in determining the appropriate action to be