

requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g. new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment.

Dated: October 1, 2001.

**John Tressler,**

*Leader, Regulatory Information Management, Office of the Chief Information Officer.*

### Office of Educational Research and Improvement

*Type of Review:* New.

*Title:* Fast Response Survey System: Survey on Effects of Energy Needs and Expenditures on U.S. Public Schools.

*Frequency:* One time.

*Affected Public:* State, Local and Tribal Govt.

*Reporting and Recordkeeping Hour Burden:*

Responses: 1,000.

Burden Hours: 500 hours.

*Abstract:* This survey will provide national estimates on energy needs of public school districts; actual expenditures for Fiscal Year 2000, budgeted and actual expenditures for Fiscal Year 2001, and budgeted expenditures for 2002. The survey will ask about methods used to cover budget shortfalls, and measures taken to minimize energy expenditures. The survey will also ask about cost-saving measures that school districts taken in Fiscal Years 2000, 2001, and 2002, but also the extent to which the chief financial officer of the school district perceives the school district has succeeded in reducing energy usage and cost per unit.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, or should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 4050, Regional Office Building 3, Washington, D.C. 20202-4651. Requests may also be electronically mailed to the internet address OCIO\_RIMG@ed.gov or faxed to 202-708-9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Kathy Axt at (540) 776-7742 or via her internet address [Kathy.Axt@ed.gov](mailto:Kathy.Axt@ed.gov). Individuals who use a telecommunications device for the deaf (TDD) may call the Federal

Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 01-24949 Filed 10-4-01; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Office of Civilian Radioactive Waste Management

#### Site Recommendation Consideration Process—Further Extension of Public Comment Period

**AGENCY:** Office of Civilian Radioactive Waste Management, Department of Energy.

**ACTION:** Notice of extension of public comment period.

**SUMMARY:** The Department of Energy (the Department) announces further extension of the public comment period to October 19, 2001 on the possible recommendation of the Yucca Mountain Site in Nevada for development as a spent nuclear fuel and high-level radioactive waste geologic repository. **DATES:** The comment period is extended to October 19, 2001.

**ADDRESSES:** Written comments should be addressed to Carol Hanlon, U.S. Department of Energy, Yucca Mountain Site Characterization Office (M/S #205), P.O. Box 30307, North Las Vegas, Nevada, 89036-0307.

**FOR FURTHER INFORMATION CONTACT:** U.S. Department of Energy, Office of Civilian Radioactive Waste Management, Yucca Mountain Site Characterization Office, (M/S #025), P.O. Box 30307, North Las Vegas, Nevada 89036-0307, 1-800-967-3477.

**SUPPLEMENTARY INFORMATION:** In the August 21, 2001, **Federal Register** Notice (66 FR 43850-43851), the Department announced the scheduling of public hearings in Las Vegas, Nevada, on September 5, 2001, in Amargosa Valley, Nevada on September 12, 2001, and in Pahrump, Nevada on September 13, 2001. The Department decided to postpone the latter two hearings in light of the recent terrorist attacks on the United States. In a notice published on September 27, 2001 (66 FR 49372-49373), the latter two hearings were rescheduled to October 10 and October 12, 2001, in Amargosa Valley, Nevada and Pahrump, Nevada, respectively. The comment period is now extended through October 19, 2001. The Secretary has also indicated that there will be a later public involvement opportunity closer to the decision time on the recommendation, the scope of which will be focused exclusively on issues

that could not have been raised in the current comment period. Any comments on issues that can be raised before October 19 must be filed within the current comment period to ensure their consideration.

Additional information on the Civilian Radioactive Waste Management program may be obtained at the Yucca Mountain web site at [www.ymp.gov](http://www.ymp.gov) or by calling 1-800-967-3477.

Issued in Washington, DC on September 26, 2001.

**Lake H. Barrett,**

*Acting Director.*

[FR Doc. 01-24914 Filed 10-4-01; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-336-000, et al.]

#### Wellhead Power Gates, LLC, et al.; Electric Rate and Corporate Regulation Filings

September 28, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Wellhead Power Gates, LLC

[Docket No. EG01-336-000]

Take notice that on September 26, 2001, Wellhead Power Gates, LLC a California limited liability company (Applicant), with its principal executive office at 650 Bercut Drive, Suite C, Sacramento, California 95814, tendered for filing with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant is in the process of developing a 49.9 MW (gross) gas fired electrical generating facility to be located in southeastern Fresno County near Huron, California. Applicant will be engaged directly and exclusively in the business of owning and operating one or more eligible facilities and selling electric energy at wholesale.

Copies of the application have been served upon the Public Utility Commission of the State of California and the Securities and Exchange Commission.

*Comment date:* October 19, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Wellhead Power Panoche, LLC**

[Docket No. EG01-337-000]

Take notice that on September 26, 2001, Wellhead Power Panoche, LLC, a California limited liability company (Applicant), with its principal executive office at 650 Bercut Drive, Suite C, Sacramento, California 95814, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is in the process of developing a 49.9 MW (gross) gas fired electrical generating facility to be located in southeastern Fresno County near Firebaugh, California. Applicant will be engaged directly and exclusively in the business of owning and operating one or more eligible facilities and selling electric energy at wholesale.

Copies of the application have been served upon the Public Utility Commission of the State of California and the Securities and Exchange Commission.

*Comment date:* October 19, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. MEP Pleasant Hill, LLC, MEP Pleasant Hill Operating, LLC, CPN Pleasant Hill Operating, LLC**

[Docket Nos. EC01-155-000 and EL01-119-000]

Take notice that on September 26, 2001, MEP Pleasant Hill, LLC, MEP Pleasant Hill Operating, LLC, and CPN Pleasant Hill Operating, LLC (collectively, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of the disposition of jurisdictional facilities in connection with a sale and lease transaction involving the Aries Power Plant, a 600-MW natural gas-fired, combined cycle generating facility being constructed near Pleasant Hill, Cass County, Missouri. Applicants also request the Commission to issue an order disclaiming jurisdiction over certain passive participants in the transaction.

*Comment date:* October 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

**4. Southern California Edison Company**

[Docket No. ER01-3114-000]

Take notice, that on September 26, 2001, Southern California Edison Company (SCE) tendered for filing with

the Federal Energy Regulatory Commission (Commission) an Interconnection Facilities Agreement between SCE and the Pastoria Energy Facility, LLC (Pastoria Energy). This agreement specifies the terms and conditions pursuant to which SCE will interconnect 750 MW of generation to the California Independent System Operator Controlled Grid pursuant to SCE's Transmission Owner Tariff, FERC Electric Tariff, First Revised Original Volume No. 6.

SCE requests that this agreement become effective on September 25, 2001.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Pastoria Energy.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**5. Southern Company Services, Inc.**

[Docket No. ER01-3115-000]

Take notice that on September 26, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Gulf Power Company (Gulf), tendered for filing with the Federal Energy Regulatory Commission (Commission) an Interconnection Agreement (IA) by and between Gulf and Santa Rosa Energy LLC (Santa Rosa). The IA allows Santa Rosa to interconnect its generating facility to be located in Pace, Florida to Gulf's electric system

An effective date of August 27, 2001 has been requested.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**6. Michigan Electric Transmission Company**

[Docket No. ER01-3116-000]

Take notice that on September 26, 2001, Michigan Electric Transmission Company (Michigan Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Letter Agreement with Panda Tallmadge Power, L.P. (Generator), dated August 30, 2001, (Agreement). Under the Agreement, certain preliminary construction activities are to be undertaken that are associated with providing an electrical connection between Michigan Transco's transmission system and a generating plant to be built by Generator. Michigan Transco requested that the Agreement be allowed to become effective August 30, 2001.

Copies of the filing were served upon Generator and the Michigan Public Service Commission.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**7. Wellhead Power Gates, LLC**

[Docket No. ER01-3117-000]

Take notice that on September 26, 2001, Wellhead Power Gates, LLC (Applicant) tendered for filing with the Federal Energy Regulatory Commission (Commission), under section 205 of the Federal Power Act, a request for authorization to sell electricity at market-based rates under its proposed market-based tariff.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**8. Wellhead Power Panoche, LLC**

[Docket No. ER01-3118-000]

Take notice that on September 26, 2001, Wellhead Power Panoche, LLC (Applicant) tendered for filing with the Federal Energy Regulatory Commission (Commission), under Section 205 of the Federal Power Act, a request for authorization to sell electricity at market-based rates under its proposed market-based tariff.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**9. Central Maine Power Company**

[Docket No. ER01-3119-000]

Take notice that on September 26, 2001, Central Maine Power Company (CMP), tendered for filing with the Federal Energy Regulatory Commission (Commission) an "Assignment and Assumption Agreement" between CMP, Northeast Empire Limited Partnership #1 (NELP) and Boralex Livermore Falls Inc. (Boralex). In accordance with Order No. 614, FERC Stats. & Regs. 31,096 (2000), CMP also tendered for filing a Revised Interconnection Agreement (the Revised IA), revised pursuant to the assignment transaction.

CMP respectfully requests that the Commission accept the Assignment and Assumption Agreement and the Revised IA effective as of September 10, 2001, without modification or condition, and grant waiver of any and all requirements, including the Commission's notice requirements for good cause, for these agreements to become effective. Copies of this filing have been served on NELP, Boralex, and the State of Maine Public Utilities Commission.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**10. Kentucky Power Company**

[Docket No. ER01-3120-000]

Take notice that on September 27, 2001, Kentucky Power Company tendered for filing with the Federal Energy Regulatory Commission (Commission), an unexecuted Interconnection and Operation Agreement between Kentucky Power Company and Foothills Generating, L.L.C. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of November 26, 2001. Copies of Kentucky Power Company's filing have been served upon the Kentucky Public Service Commission.

*Comment date:* October 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

**11. Commonwealth Edison Company**

[Docket No. ER01-3092-000]

Take notice that on September 21, 2001, Commonwealth Edison Company (ComEd), submitted for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement) with Split Rock Energy, LLC (Split Rock) under the terms of ComEd's Open Access transmission tariff (OATT).

ComEd requests an effective date of September 1, 2001, and accordingly requests waiver of the Commission's notice requirements. A copy of this filing has been sent to Split Rock.

*Comment date:* October 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

**12. PacifiCorp**

[Docket No. ER01-3113-000]

Take notice that on September 26, 2001, PacifiCorp, tendered for filing with the Federal Energy Regulatory Commission (Commission), in accordance with 18 CFR Part 35 of the Commission's rules and regulations, a Network Integration Transmission Service Agreement with Bonneville Power Administration (Bonneville) under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 11 (Tariff).

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 01-24968 Filed 10-4-01; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice Soliciting Comments, Final Terms and Conditions, Recommendations, and Prescriptions**

October 1, 2001.

Take notice that the following hydroelectric application and applicant prepared environmental assessment has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-309-036.

c. *Date filed:* October 11, 2000.

d. *Applicant:* Reliant Energy Mid-Atlantic Power Holdings, LLC.

e. *Name of Project:* Piney Hydroelectric Project.

f. *Location:* On the Clarion River in Clarion County, Pennsylvania. The project would not utilize any federal lands or facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Thomas Teitt; Reliant Energy Mid-Atlantic

Power Holdings, LLC; 1001 Broad Street; Johnstown, Pennsylvania 15907-1050; (814) 533-8028

i. *FERC Contact:* John Costello, E-mail address, [john.costello@ferc.fed.us](mailto:john.costello@ferc.fed.us), or telephone (202) 219-2914.

j. *Deadline for filing comments, final terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Protests, comments on filings, comments on environmental assessments and environmental impact statements, and reply comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-filing" link.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following: (1) the 427-foot-long and 139-foot-high concrete arch dam with crest elevation at 1,075 feet msl, an 84-foot-long left non-overflow wall, and a 200-foot-long right non overflow wall; (2) an 800-acre surface area reservoir; (3) an 84-foot-wide integral intake; (4) three 230-foot-long, 14-foot-diameter penstocks; (5) a powerhouse with 3 generating units totaling 28,300 kilowatts; (6) a 250-foot-long tailrace; (7) 700-foot-long and 900-foot-long transmission lines; and (8) appurtenant facilities.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.gov> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the