

interest in the items seized which shall become the property of the Tribe.

Chapter VII—Taxes

Section 701. Sales Tax. There is hereby levied and shall be collected a tax on each sale of alcoholic beverages on the Rancheria in the amount of 1 percent of the amount actually collected, including payments by major credit cards. The tax imposed by this section shall apply to all retail sales of liquor on the Rancheria and shall preempt any tax imposed on such liquor sales by the State of California.

Section 702. Payment of Taxes to Tribe. All taxes from the sale of alcoholic beverages on the Rancheria shall be paid over to the trust agent of the Tribe.

Section 703. Taxes Due. All taxes for the sale of alcoholic beverages on the Rancheria are due within 30 days at the end of the calendar quarter for which the taxes are due.

Section 704. Reports. Along with payment of the taxes imposed herein, the taxpayer shall submit an accounting for the quarter of all income from the sale or distribution of said beverages as well as for the taxes collected.

Section 705. Audit. As a condition of obtaining a license, the licensee must agree to the review or audit of its books and records relating to the sale of alcoholic beverages on the Rancheria. Said review or audit may be done annually by the Tribe through its agents or employees whenever, in the opinion of the General Council, such a review or audit is necessary to verify the accuracy of reports.

Chapter VIII—Profits

Section 801. Disposition of Proceeds. The gross proceeds collected by the General Council from all licensing provided from the taxation of the sale of alcoholic beverages on the Rancheria shall be distributed as follows:

(a) For the payment of all necessary personnel, administrative costs, and legal fees for the operation and its activities.

(b) The remainder shall be turned over to the Trust Account of the Tribe.

Chapter IX—Severability and Miscellaneous

Section 901. Severability. If any provision or application of this ordinance is determined by review to be invalid, such adjudication shall not be held to render ineffectual the remaining portions of this title or to render such provisions inapplicable to other persons or circumstances.

Section 902. Prior Enactments. All prior enactments of the General Council,

which are inconsistent with the provisions of this ordinance, are hereby rescinded.

Section 903. Conformance with California Laws. All acts and transactions under this ordinance shall be in conformity with the laws of the State of California as that term is used in 18 U.S.C.1161.

Section 904. Effective Date. This ordinance shall be effective on such date as the Secretary of the Interior certifies this ordinance and publishes the same in the **Federal Register**.

Chapter X—Amendment

Section 1001. This ordinance may only be amended by a majority vote of the General Council.

Chapter XI—Sovereign Immunity

Section 1101. Nothing contained in this ordinance is intended to, nor does in any way limit, alter, restrict, or waive the Tribe's sovereign immunity from unconsented suit or action.

[FR Doc. 01-24582 Filed 10-1-01; 8:45 am]

BILLING CODE 4310-02-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW 151006]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW151006 for lands in Carbon County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$158 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW151006 effective April 1, 1998, subject to the original terms and conditions of the lease and the

increased rental and royalty rates cited above.

Pamela J. Lewis,

Chief, Fluid Minerals Adjudication.

[FR Doc. 01-24561 Filed 10-1-01; 8:45 am]

BILLING CODE 4310-22-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW 149985]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW149985 for lands in Johnson County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$158 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW149985 effective May 1, 2001, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Chief, Fluid Minerals Adjudication.

[FR Doc. 01-24562 Filed 10-1-01; 8:45 am]

BILLING CODE 4310-22-M

DEPARTMENT OF THE INTERIOR

Minerals Management Service (MMS)

Outer Continental Shelf, Central and Western Gulf of Mexico, Oil and Gas Lease Sales for Years 2002-2007

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of dates and locations of scoping meetings for the Environmental Impact Statement (EIS).

SUMMARY: The MMS is proposing to prepare a single EIS (multisale EIS) for the nine areawide oil and gas lease sales in the Central and Western Planning Areas (CPA and WPA) scheduled for