

Marketing Agency in the Pacific Northwest. BPA operations are financed from power revenues rather than annual appropriations. BPA's purchasing operations are conducted under 16 U.S.C. 832 *et seq.* and related statutes. Pursuant to these special authorities, the BPI is promulgated as a statement of purchasing policy and as a body of interpretative regulations governing the conduct of BPA purchasing activities. It is significantly different from the Federal Acquisition Regulation, and reflects BPA's private sector approach to purchasing the goods and services that it requires. BPA's financial assistance operations are conducted under 16 U.S.C. 832 *et seq.*, and 16 U.S.C. 839 *et seq.* The BFAI express BPA's financial assistance policy. The BFAI also comprise BPA's rules governing implementation of the principles provided in the following OMB circulars:

- A-21 Cost Principles for Educational Institutions.
- A-87 Cost Principles for State, Local and Indian Tribal Governments.
- A-102 Grants and Cooperative Agreements with State and Local Governments
- A-110 Uniform Administrative Requirements for Grants and Other Agreements with Institutions of Higher Education, Hospitals and Other Non-Profit Organizations
- A-122 Cost Principles for Non-Profit Organizations.
- A-133 Audits of States, Local Governments and Non-Profit Organizations.

BPA's solicitations and contracts include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on September 4, 2001.

Kenneth R. Berglund,

Manager, Contracts and Property Management.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC01-1F-000, FERC Form 1-F]

Proposed Information Collection and Request for Comments

September 25, 2001.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted within 60 days of the publication of this notice.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202)208-1415, by fax at (202)208-2425, and by e-mail at *mike.miller@ferc.fed.us*.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC Form 1-F "Annual Report for Nonmajor Electric Utilities and Licensees" (OMB No. 1902-0029) is used by the Commission to implement the statutory provisions of the Federal Power Act (FPA) 16 U.S.C. 791a-825r. The Commission is authorized and empowered to make investigations, collect and record data, prescribe rules and regulations concerning accounts, records and memoranda as necessary or appropriate for administering the FPA. The Commission may prescribe a system of accounts for jurisdictional companies and, after notice and opportunity for hearing, may determine the accounts in

which particular outlays and receipts will be entered, charged or credited. The FERC Form No. 1-F is a financial and operating report for electric rate regulation. "Nonmajor" is defined as having total sales in each of the last three consecutive years of 10,000 megawatt-hours or less.

FERC staff uses the data in the continuous review of the financial condition of regulated companies, in various rate proceedings and supply programs and in the Commission's audit program. The annual financial information filed with the Commission is a mandatory requirement submitted in a prescribed format which is filed electronically via the Internet. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Parts 41, 101, 141.2.

Action: The Commission is requesting a three-year extension of the current expiration date, with certain changes to the existing collection of data. Based on a review of the FERC's requirements for Form 1-F data and requests from respondents for reductions in the collection, the Commission recommends the elimination of the Form 1-F schedules listed below:

- Data on Security Holders and Voting Powers (Parts X and XI, P. 18)
- Nonutility Property (221, P. 110)
- Capital Stock Sub, Cap Stock Liability for Con, Prem. Cap Stock, & Inst Received (252, P. 112)
- Discount on Capital Stock (254, P. 112)
- Particulars Concerning Certain Income Deduction and Interest Charges (340, P. 117)
- Electric Distribution Meters and Line Transformers (429, lines 63 & 65, P. 206)
- Number of Electric Department Employees (323, page 323)
- Construction Overheads—electric (217, p. 8 Allowance for Funds used During Construction)

Burden Statement: Public reporting burden for this collection has been reduced by the elimination of several schedules and the paper filing format requirement. The burden is estimated as:

	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1)x(2)x(3)
17	1	1	32	544

Estimated cost burden to respondents: 476 hours/2,080 hours per year x \$117,041 per year = \$26,784. The cost per respondent is equal to \$ 1,576.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including:

(1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond.

David P. Boergers,

Secretary.

[FR Doc. 01-24443 Filed 9-28-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

September 25, 2001.

a. *Application Type:* Application to Amend License for the Power Creek Hydroelectric Project.

b. *Project No:* 11243-037.

c. *Date Filed:* September 7, 2001.

d. *Applicant:* Cordova Electric Cooperative.

e. *Name of Project:* Power Creek Hydroelectric Project.

f. *Location:* The project is located on Power Creek in the town of Cordova, Southeast Alaska. The project is entirely on Eyak Native Corporation Lands, adjacent to the Chugach National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Kenneth J. Gates, Cordova Electric Cooperative, P.O. Box 20, Cordova, AK, 99674-0020. Tel: (907) 424-5555.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Vedula Sarma at (202) 219-3273 or by e-mail at vedula.sarma@ferc.fed.us.

j. *Deadline for filing comments and/or motions:* (October 25, 2001).

All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 10416. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (11243-037) on any comments or motions filed.

k. *Description of Filing:* The licensee is proposing re-route about 250 feet of the project pipeline in the area of the penstock bridge. The re-route would consist of burying the penstock under Power Creek where it crosses the creek, instead of running over on the bridge as presently constructed. The proposed action would protect the penstock from any avalanche damage. Burying the penstock would provide economic and environmental benefits by eliminating the risk of pipe line rupture and consequent water quality impact, and power outages.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, §.211, §.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

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