

Transmission Rate and Applicable Wholesale Transmission Services. Through this filing, SDG&E seeks the recovery of costs related to the upgrade of its 230kV transmission line connecting SDG&E's Imperial Valley Substation to the system of Mexico's Comision Federal de Electricidad (CFE) at the international border. SDG&E states in its application that it has accelerated this upgrade in order to provide increased reliability to the grid and to relieve existing constraints on its transmission system, and therefore qualifies for the ratemaking incentives outlined in the Commission's Orders dated May 16, 2001 and July 27, 2001 in dockets EL01-47-000 and EL01-47-001.

SDG&E requests an effective date of November 1, 2001 for the Supplemental Surcharge Rate. The rate and revenue impact of this rate will be passed on to California Independent System Operator (ISO) high voltage service and other Participating Transmission Owners based upon the Transmission Access Charges as described in Amendment 27 and 34 of the ISO Tariff. That is, on January 1, 2002 the ISO will incorporate the IV-La Rosita high voltage revenue requirement to adjust its High Voltage Wheeling Access Charge and its Transition Charges, which charges or credits each Participating Transmission Owner High Voltage Transmission revenues.

Comment date: October 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

17. Michigan Electric Transmission Company

[Docket No. ER01-3075-000]

Take notice that on September 17, 2001, Michigan Electric Transmission Company (Michigan Transco) tendered for filing a number of revised and original tariff sheets as part of the *pro forma* Generator Interconnection and Operating Agreement (GIOA) which is part of Attachment J of Michigan Transco's FERC Electric Tariff No. 1. Most of the changes are to increase consistency among Michigan Transco's GIOAs, as encouraged by Michigan Transco, 96 FERC &61,214 (2001). The sheets filed are:

First Revised Sheet Nos. 126, 133, 134, 136, 137, 139, 140, 143, 144, 145, 154, 156, 167 and 168 and Original Sheet Nos. 137A, 140A, and 145A.

The sheets are to have an effective date of September 17, 2001.

Copies of the tariff sheets were served upon the Michigan Public Service Commission.

Comment date: October 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

18. Allegheny Energy Supply Company, LLC

[Docket No. ER01-3076-000]

Take notice that on September 19, 2001, Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Service Agreement No. 149 to add one new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests an effective date of August 27, 2001 for Central Illinois Light Company.

Copies of the filing have been provided to all parties of record.

Comment date: October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

19. Consumers Energy Company

[Docket No. ES00-27-001]

Take notice that on September 18, 2001, Consumers Energy Company submitted an amendment to its original application in this proceeding, pursuant to section 204 of the Federal Power Act. The amendment seeks authorization to issue up to an additional \$1 billion of short-term securities (up to an additional \$500 million outstanding at any one time for general corporate purposes and up to an additional \$500 million outstanding at any one time of first mortgage bonds to be issued solely as security for other short-term issuances.)

Comment date: October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-409-000]

Calypso Pipeline, L.L.C.; Notice of new Meeting Date and Site Visit

September 21, 2001.

The Office of Energy Projects (OEP) staff announces that the public scoping meeting for the proposed Calypso Natural Gas Pipeline Project Environmental Impact Statement, originally scheduled for September 12, 2001, has been rescheduled for October 10, 2001. The new date, location, and time for this meeting is listed below.

SCHEDULE FOR THE CALYPSO NATURAL GAS PIPELINE PROJECT ENVIRONMENTAL IMPACT STATEMENT PUBLIC SCOPING MEETING

Date and time	Location	Phone
October 10, 2001 at 7:00 p.m.	I.T. Parker Community Center, 901 N.E. Third Street, Dania Beach, FL 33004.	(954) 924-3698

On the date of the meeting, staff will also be visiting some project areas. Anyone interested in participating in a site visit may contact the Commission's Office of External Affairs for more details and must provide their own transportation.

For additional information, contact the Commission's Office of External Affairs at (202) 208-1088.

David P. Boergers,

Secretary.

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