

and allow DEO to recover, the costs of DEO's rehabilitation and operation of a second engine of Unit No. 1 of DEO's Oakland Generating Facility. DEO requests effective dates of October 1, 2000, and January 1, 2001, respectively, for its two revisions. DEO also submitted in support of its Schedule revisions, "Terms of Agreement Relating To Duke Energy Oakland, LLC's Rehabilitation Of The Second Engine Of Unit 1 Of The Oakland Generating Facility," wherein DEO, the CAISO, and Pacific Gas and Electric Company (PG&E) expressly agreed to the revisions submitted by DEO and the effective dates of the same.

Copies of the filing have been served upon the CAISO, PG&E and the California Public Utilities Commission.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

### **25. Reliant Energy Seward, LLC and Reliant Energy Hunterstown, LLC**

[Docket Nos. ER01-3035-000 and ER01-3036-000]

Take notice that on September 10, 2001, Reliant Energy Seward, LLC (Reliant Energy Seward) and Reliant Energy Hunterstown, LLC (Reliant Energy Hunterstown) (collectively, Applicants) tendered for filing with the Federal Energy Regulatory Commission (Commission or FERC), pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d (1994), Part 35 of the Commission's regulations, 18 CFR Part 35 (2000), and Rule 205 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 (2000), a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting each Applicant's FERC Electric Tariff Original Volume No. 1 authorizing Applicant to make sales at market-based rates.

Applicants intend to sell electric energy, capacity and ancillary services at wholesale. In transactions where Applicants sell electric power, they propose to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Each Applicant's Tariff provides for the sale of energy, capacity and ancillary services at agreed prices.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

### **26. Central Power and Light Company**

[Docket No. ER01-3037-000]

Take notice that on September 10, 2001, Central Power and Light Company (CPL) submitted for filing with the Federal Energy Regulatory Commission

(Commission), a notice of cancellation of its service agreement with Medina Electric Cooperative, Inc. (Medina), designated Service Agreement No. 9 under CPL's Tariff No. 1, under which CPL supplies wholesale electric power service to Medina.

CPL requests that the service agreement be canceled effective October 1, 2001, and, accordingly, seeks waiver of the Commission's notice requirements. CPL states that the filing has been served on Medina and on the Public Utility Commission of Texas.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

### **27. Wisconsin Electric Power Company**

[Docket No. ER01-3038-000]

Take notice that on September 10, 2001, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing with the Federal Energy Regulatory Commission (Commission), an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with EnergyUSA—TPC Corp. Wisconsin Electric respectfully requests an effective date of September 1, 2001 to allow for economic transactions. Wisconsin Electric requests waiver of any applicable notice requirements to allow for the requested effective date as specified.

Copies of the filing have been served on EnergyUSA—TPC Corp., the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

### **28. Consumers Energy Company**

[Docket No. ER01-3039-000]

Take notice that on September 10, 2001, Consumers Energy Company (Consumers) tendered for filing with the Federal Energy Regulatory Commission, a Service Agreement with EnergyUSA—TPC Corp., (Customer) under Consumers' FERC Electric Tariff No. 9 for Market Based Sales. Consumers requested that the Agreement be allowed to become effective as of August 1, 2001.

Copies of the filing were served upon the Customer and the Michigan Public Service Commission.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

### **Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-23510 Filed 9-19-01; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Project No. 2385-002 New York]

### **Finch, Pruyn & Company, Inc.; Notice of Availability of Final Environmental Assessment**

September 13, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for new license for the Glens Falls Hydroelectric Project, located on the Hudson River in Warren and Saratoga Counties, New York, and has prepared a Final Environmental Assessment (FEA) for the project.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be

viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

David P. Boergers,  
Secretary.

[FR Doc. 01-23405 Filed 9-19-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

September 13, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Minor License.
- b. *Project No.*: 2086-035.
- c. *Date Filed*: August 30, 2001.
- d. *Applicant*: Southern California Edison.
- e. *Name of Project*: Vermillion Valley Project.
- f. *Location*: On Mono Creek in Fresno County, near Shaver Lake, California. The project affects federal lands in the Sierra National Forest, covering a total of 2,202 acres.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Thomas J. McPheeters, Manager, Northern Hydro Region, Southern California Edison Company, 54205 Mountain Poplar Road, P.O. Box 100, Big Creek, California 93605, (559) 893-3646.
- i. *FERC Contact*: Jim Fargo, (202) 219-2848 or [James.Fargo@FERC.fed.us](mailto:James.Fargo@FERC.fed.us).
- j. *Deadline for filing additional study requests*: October 30, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Vermillion Project consists of: (1) a 4,234-foot-long earth-fill dam; (2) Lake Edison, with a 125,035 acre-foot storage capacity at 7,642 feet; (3) a service spillway at the left abutment with a single manually operated radial gate 15 feet wide by 8 feet high, and an auxiliary spillway at the right abutment with an ungated chute discharging into an ungated channel; (4) a man-made outlet channel extending 1,300 feet to Mono Creek; and (5) a 3-kW Pelton-wheel turbine located in the outlet structure used to recharge batteries in the valve house.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

- Notice of application has been accepted for filing
- Notice of NEPA Scoping
- Notice of application is ready for environmental analysis
- Notice of the availability of the draft NEPA document
- Notice of the availability of the final NEPA document
- Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

David P. Boergers,  
Secretary.

[FR Doc. 01-23385 Filed 9-19-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

September 13, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: New Major License.
- b. *Project No.*: 362-004.
- c. *Date filed*: June 1, 2001.
- d. *Applicant*: Ford Motor Company.
- e. *Name of Project*: Ford Hydroelectric Project.
- f. *Location*: On the Mississippi River, in the city of St. Paul, Ramsey County, Minnesota, at the U.S. Army Corps of Engineers' Lock and Dam No.1. The project is partially located on federal lands administered by the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: George Waldow, HDR Engineering, Inc., 6190 Golden Hills Drive, Minneapolis, Minnesota 55416, or telephone (763) 591-5485.
- i. *FERC Contact*: Sergiu Serban, E-mail address [sergiu.serban@ferc.fed.us](mailto:sergiu.serban@ferc.fed.us), or telephone (202) 501-6935.
- j. Deadline for filing motions to intervene and protests is 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. Copies of this filing are on file with the Commission and are available for public inspection. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date.

All filings must (1) bear in all capital letters the title "PROTEST" or