instructions on the Commission's web site under the ''e-Filing'' link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01–521–000]

Trailblazer Pipeline Company ; Notice of Proposed Changes in FERC Gas Tariff

August 30, 2001.

Take notice that on August 27, 2001, Trailblazer Pipeline Company (Trailblazer) tendered for filing certain tariff sheets to become part of its FERC Gas Tariff, Third Revised Volume No. 1, to be effective September 27, 2001.

Trailblazer states that the purpose of this filing is to make several minor revisions to Trailblazer's Tariff, including changes to the General Terms and Conditions, to pro forma service agreements and rate schedules. These changes correct or clarify various provisions of Trailblazer's Tariff and remove or modify outdated provisions.

Trailblazer states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket#'' and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the ''e-Filing'' link.

David P. Boergers,

Secretary.

[FR Doc. 01–22328 Filed 9–5–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01–433–000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

August 30, 2001.

On August 27, 2001, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application in Docket No. CP01–433–000 pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) for (1) a certificate of public convenience and necessity authorizing Transco's installation and operation of two electric motor driven centrifugal compressors at Transco's existing Compressor Station No. 35 in Harris County, Texas to comply with the Clean Air Act Amendments of 1990, and (2) an order permitting and approving abandonment by removal of the four existing natural gas-fired compressors at Station No. 35. To comply with requirements set by the Texas Natural Resource Conservation Commission (TNRCC) for the Metropolitan Houston-Galveston Intrastate Air Quality Control Region, Transco needs to start work at the station in January 2002, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket #'' from the RIMS Menu and follow the instructions (please call (202) 208–2222 for assistance).

Transco states that the Clean Air Act Amendments of 1990 and state implementation plans pursuant thereto require certain reductions of NO_X (oxides of nitrogen) air emissions at certain of Transco's compressor stations. Accordingly, during the past few years and over the next few years Transco has and plans to install or modify certain facilities at these stations to achieve the required reductions of NO_X. In most cases, installations and modifications would be made on existing natural gas-fired compressors, and Transco would make these installations and modifications pursuant to its blanket facilities certificate (18 CFR 157.208) issued in Docket No. CP82–426 when it is authorized to do so (either under automatic or prior notice authorization, depending on the estimated dollar amount). However, at Station No. 35 the existing natural gas-fired compressors will be retired and replaced with units driven by electric motors, and thus Transco states it will need individual certificate and abandonment authority from the Commission.

Transco states that the facilities at Station No. 35 are located within a fenced area of approximately 23 acres. All proposed construction activities associated with the installation of the new facilities and removal of existing facilities will occur within the boundaries of the existing station property. Extensions to existing access roads will be located within the fenced area.

Transco states that it proposes to eliminate NO_X emissions from the existing natural gas-fired compressor engines located at Station No. 35. These NO_X emission reductions are required to comply with the TNRCC requirements set for the Metropolitan Houston-Galveston Intrastate Air Quality Control Region. This NO_X emissions elimination will be achieved by replacing the four existing compressors driven by Nordberg 3800 HP natural gas-fired engines with two new centrifugal compressors, each driven by a 7455 HP General Electric synchronous electric motor. The horsepower of the new units will be sufficient to meet Transco's contract obligations to its firm shippers.

Transco states that a new compressor building housing the new units will be approximately 75 feet x 110 feet. This compressor building will be constructed north of the existing pipeline. Yard piping will be modified to accommodate the new building. A new 35 foot by 72 foot auxiliary building will be constructed to house control and safety equipment and an emergency generator. A new 16 foot by 50 foot skid-mounted switchgear building will be constructed to house the electrical equipment for the electric driven centrifugal compressors.

Transco states a new substation will be constructed for the transformers and electrical equipment that will supply electric power to the electric driven centrifugal compressors. The substation area will be approximately 120 feet x 200 feet and will be located in the northwest corner of the property. The substation will be constructed and owned by Transco. The substation will receive electric power via a high voltage service drop from an existing transmission line of Houston Lighting and Power Company, located along the western edge of the station property.