

586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities docket room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0334, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., July 25, 2001.

**Clifford P. Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import and Export Activities, Office of Fossil Energy.*

[FR Doc. 01-22232 Filed 9-4-01; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-515-000]

#### Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 24, 2001, Canyon Creek Compression Company (Canyon) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective September 24, 2001.

Canyon states that the purpose of this filing is to make several minor revisions to Canyon's Tariff, primarily to the General Terms and Conditions. These changes correct or clarify various provisions of Canyon's Tariff and remove or modify outdated provisions.

Canyon states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at [http://](http://www.ferc.gov)

[www.ferc.gov](http://www.ferc.gov) using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-22219 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-510-000]

#### Columbia Gas Transmission Corporation; Notice of Tariff Filing

August 29, 2001.

Take notice that on August 16, 2001, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of October 1, 2001:

Third Revised Sheet No. 500B

Columbia states that it is filing NTS Service Agreement No. 71024, OPT Service Agreement No. 71022, and OPT Service Agreement No. 71021, which are agreements for firm transportation service to be provided by Columbia to Virginia Power Services Energy Corp., Inc. (VPSE). While Columbia believes that the VPSE Agreements are largely consistent with Columbia's pro forma Rate Schedule NTS and OPT service agreements, Columbia is filing the VPSE Agreements as non-conforming service agreements within the meaning of Section 154.1(d) of the Commission's Regulations. Columbia requests that the Commission issue an order approving the VPSE Agreements to be effective as of October 1, 2001.

Columbia states that copies of its filing have been mailed to all parties on the official service list in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-22224 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-511-000]

#### Florida Gas Transmission Company; Notice of Filing of Restated Annual Reports

August 29, 2001.

Take notice that on August 17, 2001, Florida Gas Transmission Company (FGT) tendered for filing restated Annual Reports of system balancing activities.

FGT states that the restated reports are being filed to correct an error resulting from a change in the method of resolving fuel imbalance and to reflect the current reporting methodology. FGT states that the restatements result in a net improvement in the balancing tools position of \$759,572. FGT is requesting waiver of the provisions of Section 19.1. B of the General Terms and Conditions of its FERC Gas Tariff in order to offset additional excess revenues identified in the restatement to the cumulative unrecovered cost balance at the end of the latest reporting period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 5, 2001. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-22223 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-509-000]

#### Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 17, 2001, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective October 1, 2001:

Forty-Eighth Revised Sheet No. 8A  
Fortieth Revised Sheet No. 8A.01  
Fortieth Revised Sheet No. 8A.02  
Forty-Fourth Revised Sheet No. 8B  
Thirty-Seventh Revised Sheet No. 8B.01

FGT states that the above referenced tariff sheets are being filed pursuant to Section 22 of the General Terms and Conditions (GTC) of FGT's Tariff to reflect a decrease of the ACA charge to \$0.21 cents per MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-22225 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-513-000]

#### Kern River Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 22, 2001, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fourth Revised Sheet No. 5, First Revised Sheet No. 5-A, and Second Revised Sheet No. 6, to be effective October 1, 2001.

Kern River states that the purpose of this filing is to update Kern River's tariff to reflect the Annual Charge Adjustment (ACA) factor to be effective for the twelve-month period beginning October 1, 2001 pursuant to Section 154.402 of the Commission's regulations. The ACA factor of \$0.0021 per Dth specified by the Commission is a decrease of \$0.0001 per Dth from Kern River's current ACA factor.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-22221 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-512-000]

#### Mid-Louisiana Gas Company; Notice of Tariff Filing

August 29, 2001.

Take notice that on August 22, 2001, Mid-Louisiana Gas Company (Midla) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of September 1, 2001:

Third Revised Sheet No. 17  
Original Sheet No. 17A  
Fourth Revised Sheet No. 23  
Fourth Revised Sheet No. 28  
Third Revised Sheet No. 34  
Third Revised Sheet No. 39  
Fifth Revised Sheet No. 81

Midla states that the revised tariff sheets are being filed in order to clarify that the fuel retention provisions of Section 4.2 of its NNS, FTS, ITS, FTS-OCS and ITS-OCS Rate Schedules apply to the transportation services that Midla provides on its off-system facilities only to the extent that Midla incurs fuel or lost and unaccounted for volumes on those facilities.

Midla states that, whereas on its main system Midla incurs compressor fuel and lost and unaccounted for volumes in connection with all of its firm and interruptible transportation services, Midla does not incur any compressor fuel volumes on any of its off-system facilities because it does not provide any compression on such facilities, and, in many cases, does not incur any lost or unaccounted for volumes on such facilities either. Thus, according to