

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22223 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-509-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 17, 2001, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective October 1, 2001:

Forty-Eighth Revised Sheet No. 8A
Fortieth Revised Sheet No. 8A.01
Fortieth Revised Sheet No. 8A.02
Forty-Fourth Revised Sheet No. 8B
Thirty-Seventh Revised Sheet No. 8B.01

FGT states that the above referenced tariff sheets are being filed pursuant to Section 22 of the General Terms and Conditions (GTC) of FGT's Tariff to reflect a decrease of the ACA charge to \$0.21 cents per MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22225 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-513-000]

Kern River Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 22, 2001, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fourth Revised Sheet No. 5, First Revised Sheet No. 5-A, and Second Revised Sheet No. 6, to be effective October 1, 2001.

Kern River states that the purpose of this filing is to update Kern River's tariff to reflect the Annual Charge Adjustment (ACA) factor to be effective for the twelve-month period beginning October 1, 2001 pursuant to Section 154.402 of the Commission's regulations. The ACA factor of \$0.0021 per Dth specified by the Commission is a decrease of \$0.0001 per Dth from Kern River's current ACA factor.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22221 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-512-000]

Mid-Louisiana Gas Company; Notice of Tariff Filing

August 29, 2001.

Take notice that on August 22, 2001, Mid-Louisiana Gas Company (Midla) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of September 1, 2001:

Third Revised Sheet No. 17
Original Sheet No. 17A
Fourth Revised Sheet No. 23
Fourth Revised Sheet No. 28
Third Revised Sheet No. 34
Third Revised Sheet No. 39
Fifth Revised Sheet No. 81

Midla states that the revised tariff sheets are being filed in order to clarify that the fuel retention provisions of Section 4.2 of its NNS, FTS, ITS, FTS-OCS and ITS-OCS Rate Schedules apply to the transportation services that Midla provides on its off-system facilities only to the extent that Midla incurs fuel or lost and unaccounted for volumes on those facilities.

Midla states that, whereas on its main system Midla incurs compressor fuel and lost and unaccounted for volumes in connection with all of its firm and interruptible transportation services, Midla does not incur any compressor fuel volumes on any of its off-system facilities because it does not provide any compression on such facilities, and, in many cases, does not incur any lost or unaccounted for volumes on such facilities either. Thus, according to