

small business set-aside procedures for certain non-nuclear ship repair acquisitions conducted by the Department of the Navy. Included in the reinstatement are solicitations issued under North American Industry Classification System (NAICS) Code 336611, Federal Service Code (FSC) J999 for the West Coast only. The Director of Defense Procurement has also reinstated the use of unrestricted competition for construction acquisitions in solicitations issued under NAICS Subsector 234 by the Departments of the Army and Navy and NAICS Code 23591 for the Department of the Navy.

EFFECTIVE DATE: August 13, 2001.

FOR FURTHER INFORMATION CONTACT: Mr. Tim J. Foreman, OUSD(AT&L), Deputy Director, Office of Small & Disadvantaged Business Utilization, 1777 North Kent Street, Rosslyn Plaza North, Suite 9100, Arlington, VA 22209; telephone (703) 588-8611.

SUPPLEMENTARY INFORMATION: The Office of Federal Procurement Policy and the Small Business Administration issued a final policy directive and implementation plan on June 2, 1999, for the Small Business Competitiveness Demonstration Program. The Program is further implemented in Subpart 19.10 of the Federal Acquisition Regulation (FAR) and Subpart 219.10 of the Defense FAR Supplement (DFARS).

Under the Program, small business set-asides were initially suspended for certain designated industry groups (DIGs) for certain participating agencies. The final policy directive and implementation plan, paragraph III.D.2.a. and IV.A.3., requires participating agencies to reinstate the use of small business set-asides whenever the small business awards under any DIG (to include Major Groups or Subsectors within Construction and East and West Coast Non-Nuclear Ship Repair) fall below 40 percent, or whenever small business awards under certain individual codes within the Construction and Architectural & Engineering Services DIGs fall below 35 percent. Reinstatement is to be limited to the organizational element that failed to meet the small business participation goals.

Participating agencies are required by paragraph III.D.2.b. and IV.A.3. of the final policy directive and implementation plan to reinstate the use of unrestricted competition upon determining, after an annual review, that their contract awards to small business concerns again meet the required goals. Accordingly, this notice is issued to reflect the results of small

business participation in the DoD procurement data during Fiscal Year 2000 and supercedes the directives in the Director of Defense Procurement memorandum dated December 11, 1998 (63 FR 71272, December 24, 1998).

For the 12 months ending September 2000, DoD fell below the 40 percent goal in acquisitions under Standard Industrial Classification (SIC) Code 3731, FSC J999, for non-nuclear ship repairs on the West Coast. Effective October 1, 2000, the North American Industry Classification System (NAICS) Subsectors and Codes were substituted for SIC Major Groups and SIC Codes. Accordingly, pursuant to DFARS 219.1007(b)(1), the Director of Defense Procurement has directed the reinstatement of small business set-aside procedures in accordance with FAR Subpart 19.5 for all solicitations issued on or after August 13, 2001, or as soon thereafter as practicable, for: Non-Nuclear Ship Repair, NAICS Code 336611, FSC J999—All Navy Activities

The Department-wide reinstatement of small business set-aside procedures for the Architectural & Engineering Services DIG remains in effect. Also, the emerging small business reserve amount of \$50,000 for Architectural & Engineering Services remains in effect.

For the 12 months ending September 2000, DoD accomplished the 40 percent goal for participation of small businesses in construction acquisitions awarded under SIC Major Groups 16 and 17 (SIC Major Groups 16 and 17 are now referred to as NAICS Subsectors 234 and 235, respectively). DoD also exceeded the required 35 percent goal in all subcategories of SIC Major Group 17 (NAICS Subsector 235), including SIC Code 1791 (NAICS Code 23591). Accordingly, the Director of Defense Procurement has directed the reinstatement of unrestricted competition for all solicitations issued on or after August 13, 2001, or as soon thereafter as practicable, for:

Construction, NAICS Subsector 234—All Army and Navy Activities
Construction, NAICS Code 23591—All Navy Activities

To summarize, this results in unrestricted competition in Department-wide procurements for Construction NAICS Subsector 233 (SIC Major Group 15), NAICS Subsector 234 (SIC Major Group 16), NAICS Subsector 235 (SIC Major Group 17), Refuse Systems and Related Services, and for East Coast FSC J998 in the Non-Nuclear Ship Repair, NAICS 336611 (SIC 3731). Unrestricted competition is also in effect for the Army and Air Force for West Coast FSC

J999 in the Non-Nuclear Ship Repair, NAICS 336611 (SIC 3731).

Consistent with the revised final policy directive and implementation plan, this reinstatement of set-asides and unrestricted competition will be reviewed annually for continuation.

Michele P. Peterson,

Executive Editor, Defense Acquisition Regulations Council.

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DEPARTMENT OF DEFENSE

Department of the Air Force

Federal Advisory Committee for the End-to-End Review of the U.S. Nuclear Command and Control System

AGENCY: Department of the Air Force, DoD.

ACTION: Notice of Meeting.

SUMMARY: Pursuant to Public Law 92-463, notice is hereby given of forthcoming meetings of the Federal Advisory Committee for the End-to-End Review of the U.S. Nuclear Command and Control System (NCCS). The purpose of these meetings is to conduct a comprehensive and independent review of the NCCS positive measures to assure authorized use of nuclear weapons when directed by the President while assuring against unauthorized or inadvertent use. This meeting will be closed to the public.

DATES: September 11-12, 2001.

ADDRESSES: United States Strategic Command Headquarters, 901 SAC Blvd., Offutt Air Force Base, NE 68113.

FOR FURTHER INFORMATION CONTACT: Mr. William L. Jones, U.S. Nuclear Command and Control System Support Staff (NSS), Skyline 3, 5201 Leesburg Pike, Suite 500, Falls Church, Virginia 22041, (703) 681-8681.

Janet A. Long,

Air Force Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Office of Fossil Energy

[Docket Nos. FE C&E 01-82, et al.]

Certification Notice—204; Notice of Filings of Coal Capability of Pierce Power, LLC, et al.

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of Filing.

SUMMARY: Pierce Power LLC, Duke Energy Murray, LLC, Duke Energy Enterprise, LLC, Duke Energy Hot Spring, LLC, Duke Energy Southaven, LLC, Duke Energy Hinds, LLC, Cogen Power II, Whiting Clean Energy, Inc., Lone Oak Energy Center, LLC, Haywood Energy Center, LLC, and Calpine Construction Finance Company, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION:

Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric Powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load Powerplant, that such Powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Pierce Power LLC [C&E 01-82].

Operator: Pierce Power LLC.
Location: Pierce County, Washington.
Plant Configuration: Simple cycle gas turbines.

Capacity: 170 MW.
Fuel: Natural Gas.

Purchasing Entities: Wholesale energy market.

In-Service Date: July 25, 2001.

Owner: Duke Energy Murray, LLC [C&E 01-83].

Operator: Duke Energy Murray, LLC.
Location: Murray County, GA.
Plant Configuration: Simple cycle gas turbines.

Capacity: 1240 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002.

Owner: Duke Energy Enterprise, LLC [C&E 01-84].

Operator: Duke Energy Enterprise, LLC.

Location: Clarke County, MS.
Plant Configuration: Simple-cycle gas turbines.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002.

Owner: Duke Energy Hot Spring, LLC [C&E 01-85].

Operator: Duke Energy Hot Spring, LLC.

Location: Hot Spring County, AR.
Plant Configuration: Simple-cycle gas turbines.

Capacity: 620 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002

Owner: Duke Energy Southaven, LLC [C&E 01-86].

Operator: Duke Energy Southaven, LLC.

Location: DeSoto County, MS.
Plant Configuration: Simple cycle gas turbines.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2002.

Owner: Duke Energy Hinds, LLC [C&E 01-87].

Operator: Duke Energy Hinds, LLC.

Location: Hinds County, MS.
Plant Configuration: Simple-cycle gas turbines.

Capacity: 520 MW.

Fuel: Natural gas.

Purchasing Entities: None.

In-Service Date: June 1, 2001.

Owner: Cogen Power II, Inc. [C&E 01-88].

Operator: Quest Power.

Location: Cassia County, ID.

Plant Configuration: Combined cycle.

Capacity: 252 MW.

Fuel: Natural gas.

Purchasing Entities: Municipalities.

In-Service Date: Summer, 2003.

Owner: Whiting Clean Energy, Inc. [C&E 01-89].

Operator: Whiting Clean Energy, Inc..
Location: Whiting, IN.

Plant Configuration: Combined cycle.

Capacity: 545 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: September 1, 2001.

Owner: Lone Oak Energy Center, L.L.C. [C&E 01-90].

Operator: Calpine Eastern Corporation.

Location: Lowndes County, MS.

Plant Configuration: Combined cycle.

Capacity: 920 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: July, 2003.

Owner: Haywood Energy Center, L.L.C. [C&E 01-91].

Operator: Calpine Eastern Corporation.

Location: Haywood County, TN.

Plant Configuration: Combined cycle.

Capacity: 780 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: November, 2003.

Owner: Calpine Construction Finance Company, L.P. [C&E 01-92].

Operator: Calpine Eastern Corporation.

Location: Polk County, FL.

Plant Configuration: Combined cycle.

Capacity: 585 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: August, 2003.

Issued in Washington, D.C., August 20, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex., Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2401-000]

AES Red Oak, LLC; Notice of Issuance of Order

August 20, 2001.

AES Red Oak, LLC (AES Red Oak) submitted for filing a rate schedule under which AES Red Oak will engage in wholesale electric power and energy transactions at market-based rates. AES Red Oak also requested waiver of various Commission regulations. In particular, AES Red Oak requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by AES Red Oak.

On August 10, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following: