

### 7. American Transmission Company LLC

[Docket No. ER01-2845-000]

Take notice that on August 15, 2001, American Transmission Company LLC (ATCLLC) tendered for filing Firm and Non-Firm Point-to-Point Service Agreements for Detroit Edison Company and DTE Energy Trading, Inc. ATCLLC requests an effective date of August 1, 2001.

*Comment date:* September 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 8. Southwestern Electric Power Company

[Docket No. ER01-2847-000]

Take notice that on August 15, 2001, Southwestern Electric Power Company (SWEPCO) submitted for filing a Restated and Amended Flint Creek Power Plant Power Coordination, Interchange and Transmission Service Agreement between Arkansas Electric Cooperative Corporation (AECC) and SWEPCO.

SWEPCO requests an effective date of July 1, 2000 for the Restated and Amended Agreement. Accordingly, to the extent necessary, SWEPCO seeks waiver of the Commission's filing requirements. SWEPCO has served copies of the filing on AECC and the Arkansas Public Service Commission. Copies of the filing are available for public inspection in SWEPCO's offices in Shreveport, Louisiana.

*Comment date:* September 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 9. Commonwealth Edison Company

[Docket No. ER01-2850-000]

Take notice that Commonwealth Edison Company (ComEd) on August 15, 2001, tendered for filing pursuant to section 35.15 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.15 (2000), a Notice of Cancellation of Service Agreement Nos. 71 between ComEd and Illinova Energy Partners, Inc. (IEP) formerly Illinova Power Marketing, Inc.

ComEd requests an effective date of October 15, 2001 for the cancellation. ComEd served copies of the filing upon IEP.

*Comment date:* September 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 10. Commonwealth Edison Company

[Docket No. ER01-2851-000]

Take notice that Commonwealth Edison Company (ComEd) on August

15, 2001, tendered for filing pursuant to section 35.15 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.15 (2000), a Notice of Cancellation of Service Agreement Nos. 368 between ComEd and Illinova Power Marketing, Inc (IPMI).

ComEd requests an effective date of October 15, 2001 for the cancellation. ComEd served copies of the filing upon IPMI.

*Comment date:* September 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 11. Commonwealth Edison Company

[Docket No. ER01-2852-000]

Take notice that Commonwealth Edison Company (ComEd) on August 15, 2001, tendered for filing pursuant to section 35.15 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.15 (2000), a Notice of Cancellation of Service Agreement Nos. 348 between ComEd and Allegheny Power Service Corporation as agent for Monongahela Power Company, The Potomac Edison Company and West Penn Power Company, collectively d/b/a Allegheny Power under ComEd's Open Access Transmission Tariff (OATT). ComEd served copies of the filing upon Allegheny Power and Allegheny Energy.

ComEd requests an effective date of October 15, 2001 for the cancellation.

*Comment date:* September 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 12. Virginia Electric and Power Company

[Docket No. ER01-2853-000]

Take notice that on August 15, 2001, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing Notices of Termination of Service Agreements with Ameren Services Company for Non-Firm and Firm Point-To-Point Transmission Service designated respectively as First Revised Service Nos. 221 and 222 under FERC Electric Tariff, Second Revised Volume No. 5. Dominion Virginia Power also respectfully requests an effective date of the termination of the Service Agreements of October 15, 2001, which is sixty (60) days from the date of filing of the Letter of Termination.

Copies of the filing were served upon Ameren Services Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* September 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "[Docket#]" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-21375 Filed 8-23-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-137-000, et al.]

#### DTE Energy Company, et al.; Electric Rate and Corporate Regulation Filings

August 17, 2001.

Take notice that the following filings have been made with the Commission:

#### 1. DTE Energy Company, International Transmission Company

[Docket No. EC01-137-000]

Take notice that on August 10, 2001, DTE Energy Company and International Transmission Company tendered a joint application for authority to dispose of jurisdictional transmission facilities pursuant to section 203 of the Federal Power Act in accordance with the Commission's directive in International Transmission Co., 92 FERC 61,276 (2000).

*Comment date:* August 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 2. Wisconsin Power and Light Company, Wisconsin Public Service Corporation

[Docket No. EC01-138-000]

Take notice that on August 9, 2001, Wisconsin Power and Light Company (WPL) and Wisconsin Public Service Corporation (WPSC) (collectively, the Applicants) filed an application under the provisions of Section 203 of the Federal Power Act for WPL to purchase a portion of WPSC's common equity interest in the Wisconsin River Power Company.

The Applicants state that copies of this application were served on the Public Service Commission, the Michigan Public Service Commission, the Illinois Commerce Commission, the U.S. Department of Justice, the Federal Trade Commission and Consolidated Water Power Company.

*Comment date:* August 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 3. Southern Indiana Gas and Electric Company

[Docket No. EC01-139-000]

Take notice that on August 8, 2001, Southern Indiana Gas and Electric Company (SIGECO) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby the SIGECO will transfer operational control of substantial portions of its jurisdictional transmission facilities to the Midwest Independent System Operator, Inc.

*Comment date:* August 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 4. Mesquite Investors, L.L.C., Shady Hills Holding Company, L.L.C., Shady Hills Power Company, L.L.C., West Georgia Generating Company, L.L.C., Mirant Americas, Inc.

[Docket No. EC01-140-000]

Take notice that on August 14, 2001, Mesquite Investors, L.L.C. (Mesquite), Shady Hills Holding Company, L.L.C. (Shady Hills), Shady Hills Power Company, L.L.C. (Shady Hills Power), West Georgia Generating Company, L.L.C. (West Georgia), and Mirant Americas, Inc. (Mirant) (jointly Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Shady Hills will transfer its member interests in Shady Hills Power to Mirant and Mesquite will

transfer its member interests in West Georgia to Mirant. Shady Hills Power owns a 480 MW generating facility under construction in New Port Richey, Florida. West Georgia owns and operates a 640 MW generating facility in Thomaston, Georgia. Applicants also request privileged treatment for certain exhibits pursuant to 18 CFR 33.9 and 388.112.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 5. Richmond County Power, LLC

[Docket Nos. ER01-1417-002]

Take notice that on August 13, 2001, Richmond County Power, LLC tendered a compliance filing for authorization to sell energy, capacity and ancillary services at market-based rates.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 6. Alliant Energy Corporate Services, Inc.

[Docket No. ER01-2207-002]

Take notice that on August 13, 2001, Alliant Energy Corporate Services, Inc. tendered for filing a notice concerning the Commission's Order regarding the Incorporation of NERC Transmission Loading Relief Procedures, which were issued in ER01-2207-000.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 7. Pro-Energy Development, LLC

[Docket No. ER01-2463-001]

Take notice that on August 13, 2001, Pro Energy Development LLC petitioned the Commission for acceptance of Pro Energy Development LLC Rate Schedule FERC No.1; the granting of certain blanket approvals, including the authority to sell electricity at market based rates; and the waiver of certain Commission regulations.

Pro Energy Development LLC intends to engage in wholesale electric power and energy purchases and sales as a marketer. Pro Energy Development LLC is not in the business of generating or transmitting electric power.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 8. Ameren Energy, Inc., on behalf of Union Electric Company d/b/a AmerenUE, Ameren Energy Marketing Company and Ameren Energy Generating Company

[Docket No. ER01-2500-000]

Take notice that on August 13, 2001, Ameren Energy, Inc. (Ameren Energy), on behalf of Union Electric Company d/b/a AmerenUE, Ameren Energy Market Company, and Ameren Energy Generating Company (collectively, the Ameren Parties), pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d, filed a Notice of Withdrawal of a proposed *pro forma* umbrella power sales service agreement under the Ameren Parties' market rate authorizations that was filed in this proceeding on July 3, 2001. Ameren Energy states that no parties have intervened in this proceeding or protested the July 3 Filing, and that no party will be prejudiced or otherwise affected by the withdrawal. Ameren Energy requests that the Commission accept the Notice of Withdrawal effective as of July 4, 2001.

Copies of this filing were served on the public utilities commissions of Illinois and Missouri, and on all parties on the Commission's official service list in this proceeding.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 9. Canastota Windpower, LLC

[Docket No. ER01-2692-001]

Canastota Windpower LLC (Canastota) filed an Amendment and Restated petition to the Commission on August 13, 2001, for authority to sell electricity at market-based rates under Section 205(a) of the Federal Power Act, 16 U.S.C. 824d(a); for granting of certain blanket approvals and for the waiver of certain Commission regulations. Canastota is a limited liability company that proposes to engage in the wholesale sale of electric power in the State of New York.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 10. Arizona Public Service Company

[Docket No. ER01-2826-000]

Take notice that on August 13, 2001, Arizona Public Service Company (APS) tendered for filing umbrella Service Agreements to provide Short-Term Firm and Non-Firm Point-to-Point Transmission Service to PPL EnergyPlus, LLC under APS' Open Access Transmission Tariff.

A copy of this filing has been served on PPL EnergyPlus, LLC and the Arizona Corporation Commission.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **11. UtiliCorp United Inc.**

[Docket No. ER01-2827-000]

Take notice that on August 13, 2001, UtiliCorp United Inc. tendered for filing amendments to the open access transmission tariffs for its Missouri Public Service, WestPlains Energy-Kansas, and St. Joseph Power & Light operating divisions. The amendments incorporate the Mid-Continent Area Power Pool Transmission Loading Relief procedures for curtailments of firm transmission.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Ameren Services Company**

[Docket No. ER01-2828-000]

Take notice that on August 13, 2001, Ameren Services Company (ASC) tendered for filing Service Agreements for Firm Point-to-Point Transmission Service Agreements and Non-Firm Point-to-Point Transmission Service Agreements between ASC and Calpine Energy Services, L.P. and Exelon Generation Company, LLP (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Progress Energy Inc. On behalf of Carolina Power & Light Company**

[Docket No. ER01-2829-000]

Take notice that on August 13, 2001, Carolina Power & Light Company (CP&L) tendered for filing an executed Service Agreement between CP&L and the following eligible buyer, Enron Power Marketing, LLC. Service to this eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4, for sales of capacity and energy at market-based rates. Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

CP&L requests an effective date of July 15, 2001 for this Service Agreement.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Roseburg Forest Products Company**

[Docket No. ER01-2830-000]

Take notice that on August 13, 2001, Roseburg Forest Products Company (RFP) petitioned the Federal Energy Regulatory Commission for acceptance of Roseburg Forest Products Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

RFP intends to engage in wholesale electric power and energy sales as an independent power producer. RFP owns a 40 MW hog fuel facility in Dillard, Oregon (RFP Powerhouse). Other than the RFP Powerhouse, RFP is not engaged in the generation or transmission of electric power for sale at wholesale. RFP is a type C Corporation organized under the laws of the state of Oregon.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Tampa Electric Company**

[Docket No. ER01-2831-000]

Take notice that on August 13, 2001, Tampa Electric Company (Tampa Electric) filed notices of cancellation of: (1) its Contract for the Purchase and Sale of Power and Energy with NP Energy Inc. (NP Energy); and (2) the Service Agreement with NP Energy for non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes that the cancellations be made effective on August 13, 2001, and therefore requests waiver of the Commission's notice requirement.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Alcoa Power Generating Inc.**

[Docket No. ER01-2832-000]

Take notice that on August 13, 2001, Alcoa Power Generating Inc. (APGI) tendered for filing a service agreement between Tenaska Power Services Co. (Tenaska) and APGI under APGI's Market Rate Tariff. This Tariff was accepted for filing by the Commission on July 13, 1999, in Docket No. ER99-2932-000. The service agreement with Tenaska is proposed to be effective August 1, 2001.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Allegheny Energy Service Corporation, On Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER01-2833-000]

Take notice that on August 14, 2001, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Service Agreement Nos. 359 and 360 to add Exelon Generation Company, LLC to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreements is September 1, 2001 or a date ordered by the Commission. Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Progress Energy On Behalf of Florida Power Corporation**

[Docket No. ER01-2834-000]

Take notice that on August 14, 2001, Florida Power Corporation (FPC) filed a Service Agreement with Enron Power Marketing, Inc. under FPC's Short-Form Market-Based Wholesale Power Sales Tariff (SM-1), FERC Electric Tariff No. 10. A copy of this filing was served upon the Florida Public Service Commission.

FPC is requesting an effective date of July 15, 2001 for this Agreement.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Florida Power & Light Company**

[Docket No. ER01-2835-000]

Take notice that on August 14, 2001 Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Western Resources, Inc. for Non-Firm transmission service and Firm transmission service under FPL's Open Access Transmission Tariff. FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

FPL requests that the proposed service agreements become effective on August 1, 2001.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 20. Xcel Energy Services, Inc.

[Docket No. ER01-2837-000]

Take notice that on August 13, 2001, Xcel Energy Services Inc. (XES), on behalf of Public Service Company of Colorado (Public Service), submitted for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between Public Service and Salt River Project under Xcel's Joint Open Access Transmission Service Tariff (Xcel FERC Electric Tariff, Original Volume No. 1). XES requests that this agreement, designated as Original Service Agreement No. 105-PSCo, become effective on June 12, 2001.

*Comment date:* September 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-21376 Filed 8-23-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[FERC Docket No. CP01-422-000, CA State Clearinghouse No. 2001071035, BLM Reference No. CA-17918]

### Kern River Gas Transmission Company; Notice of Intent/Preparation To Prepare a Joint Environmental Impact Statement/Report for the Proposed Kern River 2003 Expansion Project; Request for Comments on Environmental Issues and Notice of Public Scoping Meetings and Site Visit

August 20, 2001.

The staffs of the Federal Energy Regulatory Commission (FERC or Commission) and the California State Lands Commission (CSLC) will jointly prepare an environmental impact statement/report (EIS/EIR) that will discuss the environmental impacts of Kern River Gas Transmission Company's (KRGT) proposed Kern River 2003 Expansion Project in Wyoming, Utah, Nevada, and California.<sup>1</sup> The proposed facilities would consist of 634.3 miles of 36-inch-diameter pipeline, 82.4 miles of 42-inch-diameter pipeline, 0.8 mile of 12-inch-diameter pipeline, and 163,700 horsepower (hp) of additional compression. The FERC will use the EIS/EIR in its decision-making process to determine whether the project is in the public convenience and necessity. The CSLC will use the document to consider KRGT's application for leasing the State's School Lands for the pipeline.

The FERC will be the lead Federal agency in the preparation of the EIS/EIR while the CSLC will be the State Lead Agency for California. The joint document, which will avoid much duplication of environmental analyses, will satisfy the requirements of both the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA).

The proposed project would cross about 322.1 miles of Bureau of Land Management (BLM) land and 19.4 miles of the Dixie National Forest, which is under the jurisdiction of the Forest Service (FS). KRGT has filed a right-of-way application with the BLM and a special use permit application with the FS for the crossings of these Federal lands. As part of considering KRGT's applications, the BLM and the FS, Dixie National Forest have agreed to meet their NEPA responsibilities by

<sup>1</sup> KRGT's application in Docket No. CP01-422-000 was filed with the FERC under Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the FERC's regulations.

participating as cooperating agencies in the preparation of the EIS/EIR.

This notice is being sent to landowners along KRGT's existing mainline and its proposed and alternative routes; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effect; local libraries and newspapers; other interested parties; and the FERC's official service list. Government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern. Additionally, with this notice we<sup>2</sup> are asking other Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EIS/EIR. These agencies may choose to participate once they have evaluated KRGT's proposal relative to their responsibilities. Agencies who would like to request cooperating status should follow the instructions for filing comments described later in this notice.

If you are a landowner receiving this notice, you may be contacted by a KRGT representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the FERC, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with applicable state laws in Wyoming, Utah, Nevada, and California.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" should have been attached to the project notice KRGT provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the FERC's proceedings. It is available for viewing on the FERC Internet website (<http://www.ferc.gov>).

### Summary of the Proposed Project

KRGT proposes to build new natural gas pipeline and compression facilities to transport approximately 886 million cubic feet per day of natural gas from the Central Rocky Mountain region to

<sup>2</sup> "We," "us," and "our" refer to the staffs of the FERC's Office of Energy Projects and the CSLC.