

Houston, TX 77058-8452; telephone (281) 483-1001.

Dated: August 16, 2001.

**Edward A. Frankle,**

*General Counsel.*

[FR Doc. 01-21218 Filed 8-22-01; 8:45 am]

**BILLING CODE 7510-01-P**

## **NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES**

### **Meeting of the National Museum Services Board**

**AGENCY:** Institute of Museum and Library Services.

**ACTION:** Notice of meeting.

**SUMMARY:** This notice sets forth the agenda of a forthcoming meeting of the National Museum Services Board. This notice also describes the function of the board. Notice of this meeting is required under the Government through the Federal Advisory Committee Act (5 U.S.C. App.) and regulations of the Institute of Museum and Library Services, 45 CFR 1180.84.

**Time/Date:** 9 am-12 pm on Friday, September 14, 2001.

**Status:** Open.

**ADDRESSES:** The Board Room at Old Sturbridge Village, One Old Sturbridge Village Road, Sturbridge, MA 01566, (508) 347-3362.

**FOR FURTHER INFORMATION CONTACT:** Elizabeth Lyons, Special Assistant to the Director, Institute of Museum and Library Services, 1100 Pennsylvania Avenue, NW., Room 510, Washington, DC 20506, (202) 606-4649.

**SUPPLEMENTARY INFORMATION:** The National Museum Services Board is established under the Museum Services Act, Title II of the Arts, Humanities, and Cultural Affairs Act of 1976, Public Law 94-462. The Board has responsibility for the general policies with respect to the powers, duties, and authorities vested in the Institute under the Museum Services Act.

The meeting on Friday, September 14, 2001 will be open to the public. If you need special accommodations due to a disability, please contact: Institute of Museum and Library Services, 1100 Pennsylvania Avenue, NW., Washington, DC 20506—(202) 606-8536—TDD (202) 606-8636 at least seven (7) days prior to the meeting date.

### **Agenda**

82nd Meeting of The National Museum Services Board in the Board Room of Old Sturbridge Village, One Old Sturbridge Village Road, Sturbridge, MA 01566 on Friday, September 14, 2001

9 am-12 pm

I. Chairman's Welcome

II. Approval of Minutes from the 81st NMSB Meeting

III. Director's Report

IV. Staff Reports

(a) Office of Management and Budget

(b) Office of Public and Legislative Affairs

(c) Office of Technology and Research

(d) Office of Museum Services

(e) Office of Library Services

V. General Operating Support Grants: Program Review

VI. Looking Ahead: General Board Discussion

Dated: August 16, 2001.

**Linda Bell,**

*Director of Policy, Planning and Budget, National Foundation on the Arts and Humanities, Institute of Museum and Library Services.*

[FR Doc. 01-21326 Filed 8-22-01; 8:45 am]

**BILLING CODE 7036-01-M**

## **NUCLEAR REGULATORY COMMISSION**

**[Docket Nos. 50-237 and 50-249]**

### **Exelon Generation Company, LLC; Notice of Consideration of Issuance of Amendment To Facility Operating License and Opportunity for a Hearing**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. DPR-19 and DPR-25, issued to Exelon Generation Company, LLC (EGC, or the licensee), for the operation of Dresden Nuclear Power Station, Units 2 and 3, respectively, located in Grundy County, Illinois.

The proposed amendment, requested by application dated September 29, 2000, as supplemented by letters dated March 1 and August 13, 2001, would change the Technical Specifications (TS) to support a change in fuel vendors from Siemens Power Corporation to General Electric (GE) and a transition to the use of GE-14 fuel. The March 1 and August 13, 2001, supplements each increased the scope of the September 29, 2000, application. The March 1, 2001, supplement increased the scope of the proposed amendment by requesting TS changes to (1) Increase the number of required automatic depressurization

system (ADS) valves from four to five, (2) add surveillance requirements for the operability of the additional ADS valve, (3) change a surveillance requirement to verify the flow rate of two low-pressure coolant injection pumps instead of three pumps, consistent with the accident analyses, and (4) remove an allowance to continue operating for 72 hours if certain combinations of emergency core cooling system (ECCS) systems are inoperable. The August 13, 2001, supplement further increased the scope of the proposed amendment by requesting changes to the TS allowable values for two ECCS functions, the containment spray time delay and the low-pressure coolant injection time delay. All of these changes support the transition to the use of GE-14 fuel. The changes proposed by the application dated September 29, 2000, were noticed in the **Federal Register** on December 27, 2000 (65 FR 81908).

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration. For the changes requested by letter dated March 1, 2001, related to the ADS system and the ECCS surveillances, the licensee provided the following analysis of the issue of no significant hazards consideration:

1. The proposed TS changes do not involve a significant increase in the probability or consequences of an accident previously evaluated.

The proposed changes do not affect the initiators of analyzed events or the assumed mitigation of accident or transient events. Analyzed events are initiated by the failure of plant structures, systems or components. The proposed changes do not impact the condition or performance of these structures, systems or components. Consequences of analyzed events are the result of the plant being operated within assumed parameters at the onset of any events. The evaluations supporting the transition to GE fuel revealed