

Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transok to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20461 Filed 8-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-45-003, et al.]

Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 8, 2001.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket Nos. EL01-45-003 ER01-1385-004]

Take notice that on July 30, 2001, pursuant to the Commission's order of July 20, 2001 in these proceedings, Consolidated Edison Company of New

York, Inc. submitted revised tariff sheets which reflect the effective dates of its revised localized market-power mitigation measures.

Comment date: August 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. American Transmission Systems, Inc.

[Docket No. ER01-2768-000]

Take notice that on August 1, 2001, American Transmission Systems, Inc. filed a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for Exelon Generation Company, LLC, the Transmission Customer. Services are being provided under the American Transmission Systems, Inc. Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99-2647-000. The proposed effective date under the Service Agreement is July 31, 2001 for the above mentioned Service Agreement in this filing.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. American Transmission Systems, Inc.

[Docket No. ER01-2769-000]

Take notice that on August 1, 2001, American Transmission Systems, Inc. filed a Service Agreement to provide Firm Point-to-Point Transmission Service for Exelon Generation Company, LLC, the Transmission Customer. Services are being provided under the American Transmission Systems, Inc. Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99-2647-000. The proposed effective date under the Service Agreement is July 31, 2001 for the above mentioned Service Agreement in this filing.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Maine Independent System Operator

[Docket No. ER01-2770-000]

Take notice that on August 1, 2001, the Northern Maine Independent System Administrator (NMISA) tendered for filing with the Federal Energy Regulatory Commission (FERC) Service Agreement No. 8 between NMISA and Constellation Power Source, Inc., under its FERC Electric Tariff Original Volume No. 1. NMISA requests waiver of the Commission's notice requirements for an effective date of July 6, 2001.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Northern Maine Independent System Operator

[Docket No. ER01-2771-000]

Take notice that on August 1, 2001, the Northern Maine Independent System Administrator (NMISA) tendered for filing with the Federal Energy Regulatory Commission (FERC) Service Agreement No. 9 between NMISA and Constellation Power Source, Inc., under its FERC Electric Tariff Original Volume No. 1. NMISA requests waiver of the Commission's notice requirements for an effective date of July 7, 2001.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Portland General Electric Company

[Docket No. ER01-2772-000]

Take notice that on August 1, 2001, Portland General Electric Company (PGE) tendered for filing under PGE's FERC Electric Tariff Original Volume No. 12, executed Service Agreements for Sale, Assignment, or Transfer of Transmission Rights with Eugene Water and Electric Board, Dynegy Power Marketing Inc., and Powerex Corp.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreements to become effective July 2, 2001, July 9, 2001 and July 17, 2001.

A copy of this filing was caused to be served on Eugene Water and Electric Board, Dynegy Power Marketing Inc., Powerex Corp., and Public Utility Commission of Oregon, as noted in the filing letter.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Naniwa Energy LLC

[Docket No. ER01-2773-000]

Take notice that on August 1, 2001, Naniwa Energy LLC tendered for filing a Power Purchase and Sale Agreement with Morgan Stanley Capital Group Inc.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Naniwa Energy LLC

[Docket No. ER01-2774-000]

Take notice that on August 1, 2001, Naniwa Energy LLC tendered for filing a Power Purchase and Sale Agreement with KPIC North America Corporation.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20454 Filed 8-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

August 9, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Minor License.
- b. *Project No.:* 3516-008.
- c. *Date Filed:* October 3, 2000.
- d. *Applicant:* City of Hart, Michigan.
- e. *Name of Project:* Hart Hydroelectric Project.
- f. *Location:* On the South Branch of the Pentwater River, in Oceana County, near Hart, Michigan. The project does not affect federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(t).

h. *Applicant Contact:* Reid S. Charles II, City Manager, City of Hart, 407 State Street, Hart, Michigan 49420, (231) 873-2488.

i. *FERC Contact:* Steve Kartalia, (202) 219-2942 or stephen.kartalia@FERC.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boegers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *The existing Hart Hydroelectric Project consists of:* (1) A 580-foot-long earthen dam; (2) a 40-foot-long concrete-lined spillway; (3) a 240-acre reservoir; (4) a powerhouse containing 2 S. Morgan Smith vertical shaft turbines and 2 generators, with a total hydraulic capacity of 135 cubic feet per second and an installed generating capacity of 320 kilowatts; (5) a 1-mile-long transmission line that connects the project with the Hart Diesel Plant; and (5) appurtenant facilities. The applicant estimates that the total average annual generation is between 350,000 and 400,000 kilowatthours. The project operates in a run-of-river mode and all generated power is distributed to customers of the City of Hart Electric Department via the City's transmission and distribution system.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for

inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20459 Filed 8-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Written Scoping Comments

August 9, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Subsequent License for Minor Project.
- b. *Project No.:* 719-007.
- c. *Date filed:* October 31, 2000.