

instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-20060 Filed 8-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-23-000]

Florida Gas Transmission Company; Notice of Filing

August 6, 2001.

Take notice that on July 24, 2001, Florida Gas Transmission Company filed revised standards of conduct.

Florida Gas Transmission Company states that it served copies of the filing on all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 21, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-20058 Filed 8-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-26-000]

Granite State Gas Transmission Company; Notice of Filing

August 6, 2001.

On July 24, 2001, Granite State Gas Transmission Company filed revised standards of conduct.

Granite State Gas Transmission states that it served copies of the filing on all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 21, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-20061 Filed 8-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2047-004 et al.]

Niagara Power Corporation et al.; Notice of Meeting for the Upper Hudson River Projects DEIS

August 6, 2001.

a. Date and Time of Meeting: August 29, 2001, 7 pm to 9 pm.

b. Place: Town Hall, Town of Hadley, 4 Stony Creek Road, Hadley, New York 12835.

c. FERC Contact: Lee Emery (202) 219-2779; e-mail at lee.emery@ferc.fed.us.

d. Purpose of the Meeting: To summarize the conclusions reached in the Draft Multiple Project Environmental Impact Statement (DEIS) issued by the Federal Energy Regulatory Commission (Commission) on May 18, 2001, for the Upper Hudson River Projects and to give the public an opportunity to ask questions about the content and conclusions of that DEIS. The hydroelectric projects included in the DEIS are the E.J. West (FERC Project No. 2318-002), Stewarts Bridge (FERC Project No. 2047-004), Hudson River (FERC Project No. 2482-014), and Feeder Dam (FERC Project No. 2554-003) projects located on the Sacandaga and Hudson rivers in Saratoga, Fulton, Warren, and Hamilton counties, New York. All the projects are currently licensed to Erie Boulevard Hydropower, L.P.

David P. Boergers,
Secretary.

[FR Doc. 01-20063 Filed 8-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2725-000]

University Park Energy, LLC; Notice of Filing

August 3, 2001.

Take notice that on July 30, 2001, University Park Energy, LLC (University Park) tendered for filing a Test Power Purchase Agreement for short term power sales by University Park to Exelon Generating Company, LLC.

University Park requests that the Agreement become effective on May 15, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 20, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-20086 Filed 8-9-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-131-000, et al.]

Conectiv Energy, Inc., et al. Electric Rate and Corporate Regulation Filings

August 3, 2001.

Take notice that the following filings have been made with the Commission:

1. Conectiv Energy, Inc., Conectiv Delmarva Generation, Inc.

[Docket No. EC01-131-000]

Take notice that on July 26, 2001, Conectiv Energy, Inc. (CEI) and Conectiv Delmarva Generation, Inc. (CDG) jointly filed an application pursuant to Section 203 of the Federal Power Act for authorization of the sale by CEI to CDG of jurisdictional transmission facilities appurtenant to four generating units that CEI is also selling to CDG. The four generating units are Hay Road 5, Hay Road 6, Hay Road 7 and Hay Road 8. Hay Road 6 and Hay Road 7 are currently operational, while Hay Road 5 and Hay Road 8 are currently under construction. The total generating capacity of all the units will be 550 MW when construction is completed.

A copy of the filing has been served on the Delaware Public Service Commission.

Comment date: August 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Edison Mission Energy

[Docket No. EC01-133-000]

Take notice that on July 27, 2001, Edison Mission Energy (Applicant), acting on behalf of its public utility subsidiaries, filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act for authorization of a transfer of indirect control of jurisdictional facilities,

arising from the proposed reincorporation of the Applicant under the laws of the State of Delaware. Applicant explained that the proposed transaction brings it within the same corporate governance regime as its parent, Mission Energy Holding Company, and will have no effect on competition, rates, or regulation and is consistent with the public interest.

Comment date: August 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Energy Moss Landing, LLC, Duke Energy Morro Bay, LLC, Duke Energy Oakland, LLC, Duke Energy South Bay, LLC, Duke Energy Trading & Marketing, LLC

[Docket Nos. ER98-2680-000, ER98-2680-002, ER98-3418-000, ER98-2681-000, ER98-2681-002, ER98-3417-000, ER98-2682-000, ER98-2682-002, ER98-3416-000, ER99-1785-000, ER99-1785-001 and ER99-2774-000]

Take notice that on July 19, 2001, a filing was made to correct the docket numbers of several recent filings made by Duke Energy Moss Landing, LLC, Duke Energy Morro Bay, LLC, Duke Energy Oakland, LLC, Duke Energy South Bay, LLC, and Duke Energy Trading & Marketing, LLC, (collectively Duke Energy). Duke Energy's instant submittal contains the filings it made June 8, June 22, June 25 and July 11, 2001, with clearly marked, yellow, errata sheets identifying the correct docket numbers. Duke Energy originally made the four filings under Docket Nos. ER98-2860, ER98-2861, and ER98-2862. However, the 6 and 8 in the docket nos. were transposed. The correct dockets are ER98-2680, ER98-2681, and ER98-2682.

Comment date: August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER01-1698-004]

Take notice that on July 31, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (Savannah Electric) (collectively referred to as Southern Company), filed an amendment to its compliance filing to the Commission's Order in *Southern Company Services, Inc.*, 95 FERC ¶ 61,307. In that order, the Commission accepted for filing an unexecuted Interconnection Agreement between Savannah Electric and Effingham County Power LLC. In addition, the Commission also ordered that Southern

Company amend its Interconnection Procedure to make certain revisions to the scope of Interconnection Studies that it performs. The Compliance Filing was made on June 29, 2001. The Amendment to that Compliance Filing expands the scope of the Interconnection Studies available to Interconnection Customers.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. American Electric Power Service Corporation

[Docket No. ER01-1900-001]

Take notice that on July 27, 2001, the American Electric Power Service Corporation (AEPSC) tendered for filing an amended Interconnection and Operation Agreement between Columbus Southern Power Company and Duke Energy Franklin LLC. This filing is made in compliance with the Commission's Order Conditionally Accepting Unexecuted Interconnection and Operation Agreement issued in this docket on June 28, 2001, 95 FERC ¶ 61,472 (2001). The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of June 25, 2001.

A copy of the filing was served upon the Ohio Public Utilities Commission.

Comment date: August 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Desert Power, L.P.

[Docket No. ER01-2071-001]

Take notice that on July 31, 2001, Desert Power, L.P. submitted for filing a substitute tariff sheet to its FERC Electric Tariff, Original Volume No. 1 pursuant to a letter order issued July 16, 2001 in Docket No. ER01-2071-000.

Comment date: August 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Virginia Electric and Power Company

[Docket No. ER01-2362-000]

Take notice that on July 31, 2001, Virginia Electric and Power Company tendered for filing a letter requesting that the Commission defer further consideration of its filing of two unexecuted interconnection agreements with Old Dominion Electric Cooperative pending further negotiations to resolve the outstanding issue.