

Responses: 4,589.

Burden Hours: 2,397.

Abstract: The School and Community Prevention Activities: A National Study of the Safe and Drug-Free Schools Program will assess the quality of prevention activities funded by the Safe and Drug-Free Schools and Communities Act Program and identify changes that will increase program effectiveness. Data collection will include a pilot study, a national mail survey of districts and schools, a national mail survey of Governor's programs and a feasibility study of the relationship of quality and student outcomes. During site visits to a sub-sample of schools, detailed information will be gathered about program quality.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, or should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 4050, Regional Office Building 3, Washington, D.C. 20202-4651. Requests may also be electronically mailed to the internet address OCIO_IMG_Issues@ed.gov or faxed to 202-708-9346.

Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Jacqueline Montague at (202) 708-5359 or via her internet address Jackie.Montague@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-312-056]

Tennessee Gas Pipeline Company; Notice of Negotiated Rate Filing

July 31, 2001.

Take notice that on July 25, 2001, Tennessee Gas Pipeline Company (Tennessee), tendered for filing a Negotiated Rate Arrangement. Tennessee requests that the Commission approve the Negotiated Rate Arrangement effective July 25, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-19537 Filed 8-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-409-000, Docket No. CP01-410-000, Docket No. CP01-411-000]

Calypso Pipeline, LLC; Notice of Application

July 30, 2001.

Take notice that on July 20, 2001, Calypso Pipeline, LLC (Calypso), 1400 Smith Street, Houston, Texas 77002, filed and application in the above-referenced docket numbers pursuant to Section 7(c) of the Natural Gas Act, as amended, and Parts 157 and 284 of the Commission's Rules and Regulations, for: (1) a certificate of public convenience and necessity; (i) authorizing Calypso to construct, own, and operate a new natural gas pipeline under Part 157, Subpart A, (ii) approving the pro forma tariff, and (iii) approving the proposed initial rates for service; (2) a blanket certificate authorizing Calypso to construct, operate, and abandon certain facilities (self-implementing routine activities) under Part 157, Subpart F; and (3) a blanket certificate authorizing Calypso to transport natural gas, on an open access and self-implementing basis, under Part 284, Subpart G. The application is on file with the

Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (please call (202) 208-2222 for assistance).

Calypso requests authorization to construct, own, and operate a new pipeline system consisting of approximately a 36 mile, 24-inch offshore segment and approximately a 5.8 mile, 24-inch onshore segment. The offshore pipeline will extend from the boundary of the U.S. Exclusive Economic Zone (EEZ) and the Bahama EEZ, off the southeast Florida coastline (as defined in the 1995 Department of State Public Notice 2237—Exclusive Economic Zone and Maritime Boundaries; Notice of Limits U.S. Atlantic Coast and Gulf of Mexico¹) to shore at Port Everglades in Fort Lauderdale, Florida. The proposed onshore pipeline segment will be located in Broward County, Florida. The onshore pipeline segment will connect the offshore pipeline with Florida Gas Transmission Company's ("FGT") existing 24-inch Lauderdale Lateral at Mile Post 1.6 in Broward County, Florida. Calypso's proposed pipeline was designed to transport up to 832,000 MMBtu per day.

Calypso states that it would receive natural gas from a non-jurisdictional offshore pipeline that would be constructed and would consist of approximately 53.9 miles of 24-inch pipe. This non-jurisdictional pipeline would start at an LNG storage terminal and regasification facility that would be built in Freeport, Grand Bahama Island and end at an interconnection with Calypso's proposed offshore segment at the U.S./Bahamian EEZ boundary.

Calypso estimates that the total capital cost of constructing the pipeline and appurtenant facilities will be approximately \$132 million. Calypso also filed a pro forma FERC Gas Tariff showing the initial rates for firm transportation service, consisting of a 7.32 cents/MMBtu reservation charge, and a 0.22 cents/MMBtu usage charge; and for interruptible transportation service, a 7.54 cents/MMBtu usage charge. The usage rate for interruptible service is a 100% load factor derivative of the firm service rate. Calypso also requests a limited waiver for the requirement to include a discount recognition provision in its tariff. Calypso states that this requirement is inapplicable to Calypso because Calypso currently has no categories of discountable charges other than the base rates.

¹ 60 FED. REG. ¶ 43,825 (1995).