

11. Virginia Electric and Power Company

[Docket No. ER01-2593-000]

Take notice that on July 13, 2001, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing the Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Five Forks Energy Associates, LLC designated as Service Agreement No. 330 under the Company's FERC Electric Tariff, Second Revised Volume No. 5 and the Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Five Forks Energy Associates, LLC designated as Service Agreement No. 331 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

Dominion Virginia Power requests an effective date of July 13, 2001, the date of filing of the service agreement.

Copies of the filing were served upon Five Forks Energy Associates, LLC, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: August 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. NEU Management Committee

[Docket No. ER01-2596-000]

Take notice that on July 13, 2001, the NEU Management Committee, acting on behalf of the parties to the Agreement with Respect to Use of Quebec Interconnection, as amended, filed a Third Amended And Restated Agreement With Respect To Use Of Quebec Interconnection (Restated Use Agreement) and a related agreement entitled "Agreement With Respect To Third Amendment And Restatement Of Agreement With Respect To Use Of Quebec Interconnection" (Agreement) and related materials.

The NEU Management Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and all Interconnection Rights Holders (IRHs) and Indirect IRHs.

Comment date: August 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Central Hudson Gas & Electric Corporation

[Docket No. ER01-2597-000]

Take notice that Central Hudson Gas and Electric Corporation (Central Hudson) on July 16, 2001, tendered for filing revisions to its Rate Schedule FERC No. 201 which sets forth the terms

and charges for transmission facilities provided by the Company to Consolidated Edison Company of New York, Inc. (Con Edison) and Niagara Mohawk Power Corporation (Niagara Mohawk) for the transmission of output from the Roseton Generating Station. Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.

Central Hudson requests waiver on the notice requirements set forth in 18 CFR 35.11 of the Regulations to permit charges to become effective January 1, 2000 as agreed to by the parties.

Comment date: August 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Puget Sound Energy, Inc.

[Docket No. ER01-2598-000]

Take notice that on July 16, 2001, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a service agreement for Firm Point-To-Point Transmission Service and a service agreement for Non-Firm Point-To-Point Transmission Service with PG&E Energy Trading—Power, L.P. (PG&E), as Transmission Customer. A copy of the filing was served upon PG&E.

Comment date: August 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Carolina Power & Light Company and Florida Power Corporation

[Docket No. ER01-2599-000]

Take notice that Carolina Power & Light Company (CP&L) and Florida Power Corporation (FPC), on July 16, 2001, filed revisions to their Open Access Transmission Tariffs, CP&L Third Revised Volume No. 3 and FPC Second Revised Volume No. 6. The modification provides that the Tariffs' Generator Interconnection Procedures, Attachment O, apply only in the CP&L zone. The Companies state that the purpose of the filing is to correct their April 26, 2001 filing in Docket No. ER01-1807-001, which inadvertently did not limit the applicability of the Attachment.

Copies of the filing were served upon the Companies' open access transmission customers.

Comment date: August 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. West Texas Utilities Company

[Docket No. ER01-2600-000]

Take notice that on July 16, 2001, West Texas Utilities Company (WTU) tendered for filing an Interconnection

Agreement, dated June 29, 2000, between WTU and The Lower Colorado River Authority (LCRA). The June 29, 2000 Interconnection Agreement supersedes all existing interconnection and interchange agreements between WTU and LCRA. WTU served copies of the filing on LCRA and the Public Utility Commission of Texas.

WTU seeks an effective date of June 29, 2000 which coincides with the date that this agreement was executed between the parties.

Comment date: August 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-18482 Filed 7-24-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

July 19, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Amended application for new license.
 b. *Project No.*: 1354.
 c. *Date filed*: July 28, 2001.
 d. *Applicant*: Pacific Gas and Electric Company.

e. *Name of Project*: Crane Valley.
 f. *Location*: On Willow Creek, North Fork Willow Creek, South Fork Willow Creek, Chilkoot Creek, and Chiquito Creek within the San Joaquin River Basin. The project is in Madera and Fresno counties near the town of Oakhurst, California.

The project includes 738.11 acres of federal lands within the Sierra National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. James Holeman (415) 973–6891 or Mr. Nicholas Markevich (415) 973–5358.

i. *FERC Contact*: Jim Fargo at (202) 219–2848; e-mail james.fargo@ferc.fed.us

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Crane Valley—with 26.7 megawatts (MW) of normal operating capacity—has storage, diversion, water conveyance, and power production facilities.

- The Crane Valley reservoir (Bass Lake) with a maximum storage capacity of 45,410 acre-feet (ac-ft) and Chilkoot reservoir, upstream of Crane valley, with a maximum capacity of 310 ac-ft.

- A small diversion on a tributary to the West Fork Chiquito Creek that brings water to Chilkoot reservoir

- A conveyance system—including three diversion dams, three forebays,

one afterbay, and about 14 miles of canals, tunnels and flumes—linking these five powerhouses:

—Crane Valley, with 0.9 MW of normal operating capacity

—San Joaquin No. 3, with 3.4 MW of normal operating capacity

—San Joaquin No. 2, with 3.2 MW of normal operating capacity

—San Joaquin No. 1A, with 0.4 MW of normal operating capacity

—Wishon, with 18.8 MW of normal operating capacity

Historically, the project produces 123.3 gigawatt-hours (GWh) of electrical energy annually and has a dependable capacity of 8.4 MW.

m. All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,
Secretary.

[FR Doc. 01–18488 Filed 7–24–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request To Use Alternative Procedures in Preparing a License Application

July 19, 2001.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission.

a. *Type of Application*: Request to use alternative procedures to prepare a new license application.

b. *Project No.*: 2101.

c. *Date filed*: July 13, 2001.

d. *Applicant*: Sacramento Municipal Water District (SMUD).

e. *Name of Project*: Upper American River Project.

f. *Location*: In the Rubicon River, Silver Creek, and South Fork American River watersheds in El Dorado and Sacramento Counties, California. The project occupies federal lands within the El Dorado National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 USC 791(a)–825(r).

h. *Applicant Contact*: David F. Hanson, Project Manager, Hydro Relicensing at (916) 732–6703.

i. *FERC Contact*: James Fargo at (202) 219–2848; e-mail james.fargo@ferc.fed.us.

j. *Deadline for Comments*: 30 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

k. The Upper American River Project facilities consist of several existing reservoirs, a series of powerhouses and about 180 miles of transmission line. The project has a total installed capacity of 688,000 kilowatts.

l. SMUD has met with federal and state resources agencies, non-governmental organization (NGOs), citizen's groups, Native American tribes, businesses, and others affected by the project. SMUD has also shown that a consensus exists that the use of alternative procedures is appropriate in this case. SMUD has submitted a draft communications protocol, which it plans to finalize with the help of the stakeholders.

m. The purpose of this notice is to invite any additional comments on