

consultations and notifications; and DOE Orders on waste management, waste minimization, and environmental protection.

10. Impacts to air quality, visual resources, NTS and surrounding land uses, NTS missions and infrastructure and impacts to transportation during the construction phase.

*EIS Schedule:* The sensitivity to respond to the current energy needs has placed this project on an accelerated schedule. To support a Record of Decision for this EIS by April 2002, the major milestones that must be met for the EIS are shown below.

Public Scoping Meetings—August 2001  
Issue Draft EIS October—2001

Draft EIS Public Hearings—December 2001

Issue Final EIS—March 2002

Record of Decision—April 2002

*Public Scoping Process:* To assist in defining the appropriate scope of the EIS and to identify significant environmental issues to be addressed, NNSA representatives will conduct public scoping meetings at the locations, dates, and times described above under **DATES**. Each scoping meeting will begin with an overview of the proposed project, the current EIS alternatives, and the proposed EIS scope. Following the initial presentation, NNSA representatives will answer questions and accept comments. Copies of handouts from the meetings will be available to those unable to attend, by contacting the NNSA as described above under **ADDRESSES**. DOE invites the public to comment on the proposed project. To ensure consideration in the preparation of the EIS, written comments must be postmarked by August 24, 2001.

Issued in Washington, DC, this 17th day of July 2001.

**Francis S. Blake,**

*Deputy Secretary of Energy, Department of Energy.*

[FR Doc. 01-18430 Filed 7-24-01; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Notice of Availability of Solicitation

**AGENCY:** Albuquerque Operations Office, Department of Energy.

**ACTION:** Notice of availability of solicitation-research and development to increase engine efficiency, reduce emissions, and improvement in systems efficiency for off-highway vehicles, including construction, agriculture, and mining equipment.

**SUMMARY:** The U.S. Department of Energy (DOE), Albuquerque Operations Office (AL), is seeking applications for research and development to increase engine efficiency, reduce emissions, and improvement in systems efficiency for off-highway vehicles, including construction, agriculture, and mining equipment. Through this solicitation, DOE seeks to improve the energy efficiency and emissions performance of Class 1-8 trucks and off-highway vehicles. A DOE technical panel will perform a scientific and engineering evaluation of each responsive application to determine the merit of the approach. DOE anticipates issuing one or more financial assistance instruments from this solicitation. Funding in the amount of \$2,500,000 and \$5,000,000 is anticipated to be available. Cost sharing of 50% by the applicant is required.

**DATES:** Applications are to be received no later than 3 p.m. local prevailing time on August 15, 2001. Any application received after the due date will not be evaluated.

**FOR FURTHER INFORMATION CONTACT:** Erwin E. Fragua, Contract Specialist, DOE/AL, at (505) 845-6442 or by e-mail at [efragua@doeal.gov](mailto:efragua@doeal.gov).

**SUPPLEMENTARY INFORMATION:** The solicitation will be available on the internet on or about July 20, 2001 at the following web site: <http://www.doeal.gov/cpd/default.htm>. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. For profit and not-for-profit organizations, state and local governments, Indian tribes, and institutions of higher learning are eligible for awards under this solicitation. Collaboration between industry, industry organizations, and universities are encouraged.

Issued in Albuquerque, New Mexico, July 16, 2001.

**Martha L. Youngblood,**

*Contracting Officer, Complex Support Branch, Contracts and Procurement Division.*

[FR Doc. 01-18428 Filed 7-24-01; 8:45 am]

**BILLING CODE 6450-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC01-576-000, FERC-576]

### Proposed Information Collection and Request for Comments

July 19, 2001.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Consideration will be given to comments submitted on or before September 24, 2001.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street NE., Washington, DC 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-1415, and by e-mail at [mike.miller@ferc.fed.us](mailto:mike.miller@ferc.fed.us).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-576 "Report by Certain Natural Gas Companies on Service Interruptions" (OMB No. 1902-0004 is used by the Commission to implement the statutory provisions of Sections 4, 7, 10 and 16, of the Natural Gas Act (NGA)(PL 75-688, 52 Stat. 821-833, 15 U.S.C. 717-717w). The Commission is empowered to oversee continuity of service in the transportation of natural gas in interstate commerce. The information collected by FERC-576 notifies the Commission in a timely manner of any interruption of service or possible hazard to public health or safety.

The Commission in response to timely notification of a serious interruption, may contact other pipelines to determine available supply, and if required, authorize transportation or construction of facilities to alleviate the problem. The data collected pertains to serious interruptions of service to any wholesale customer involving facilities operated under certificate authorization from the Commission. Specifically, the data collected may include: (1) Date of service interruption, (2) date of reporting the interruption to the Commission, (3) the location, (4) brief description of facility involved and cause of interruption, (5) customers affected, (6) duration of interruption, and (7) volumes of gas interrupted.

These data are required by the Commission to provide timely information concerning interruptions to wholesale service. The reporting of

these interruptions will assist the Commission and the natural gas industry in fulfilling their obligations to the public to provide better service through increased efficiency and

reliability. The data required to be filed for notification of interruptions is specified by 18 Code of Federal Regulations (CFR) 260.9.

*Action:* The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
15	1	1	15

The estimated total cost to respondents is \$844 (15 hours divided by 2,080 hours per year per employee times \$117,041 per year per average employee = \$844). The cost per respondent is \$56.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including

the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-18487 Filed 7-24-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP01-200-002 and RP01-350-001]

#### Colorado Interstate Gas Company; Notice of Compliance

July 19, 2001.

Take notice that on July 12, 2001, Colorado Interstate Gas Company (CIG) tendered for filing to become part its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on the Appendix attached to the filing, to become effective July 1, 2001.

CIG states that the tendered tariff sheets implement the rates and terms and conditions of service set forth in the Stipulation and Agreement approved in this proceeding for CIG's new Scheduled Imbalance Penalty and interruptible Automatic Parking and Lending Service.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This

filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-18499 Filed 7-24-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-325-004]

#### Colorado Interstate Gas Company; Notice of Compliance Filing

July 20, 2001.

Take notice that on July 16, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Fifth Revised Sheet No. 279B, which replaces a sheet filed on July 2, 2001 in CIG's Order No. 637 proceeding at Docket No. RP00-325-000.

CIG states that the revised sheet proposes to remove the thermal content restriction on delivery points used in segmented transactions. The sheet is proposed to become effective on October 1, 2001.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are