

A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-17190 Filed 7-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

July 3, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call (202) 208-2222 for assistance).

a. *Type of Application:* New Major License.
b. *Project No.:* 2180-007.
c. *Date Filed:* June 26, 2001.
d. *Applicant:* PCA Hydro Inc.
e. *Name of Project:* Grandmother Falls Hydroelectric Project.

f. *Location:* On the Wisconsin River near the town of Bradley, Lincoln County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Kenneth Schultz, Packaging Company of America, N9090 County Road E, Tomahawk, Wisconsin 54481 (715) 453-2131 Ext. 499.

i. *FERC Contact:* Michael Spencer, michael.spencer@FERC.fed.us, (202) 219-2846.

j. *Deadline for filing additional study requests:* August 25, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, interventions and additional study requests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov>

www.ferc.gov under the link to the User's Guide. If you have not yet established an account, you will need to create a new account by clicking on "Login to File" and then "New User Account."

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The existing Grandmother Falls Project consists of:* (1) A 450-foot-long gravity dam; (2) a 758-acre reservoir; (3) a powerhouse with a total installed capacity of 3,000-kilowatts and (4) appurtenant facilities. The applicant estimates that the average annual generation is 17,897 megawatt-hours.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

n. With this notice, we are initiating consultation with the WISCONSIN STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4.

o. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing.

Notice of NEPA Scoping (unless scoping has already occurred).

Notice of application is ready for environmental analysis.

Notice of the availability of the draft NEPA document.

Notice of the availability of the final NEPA document.

Order issuing the Commission's decision on the application.

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of the notice of ready for environmental analysis.

David P. Boergers,

Secretary.

[FR Doc. 01-17191 Filed 7-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 3, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12034-000.

c. *Date filed:* June 4, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Como Dam Project.

f. *Location:* On an existing dam owned by the Bitter Root Irrigation District, on Rock Creek, in Ravalli County, Montana. The project would not use any federal dam or facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, Id 83442, (208) 745-8630.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the link to the User's Guide. If you have not yet established an account, you will need to create a new account by clicking on "Login to File" and then "New User Account."

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor

files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) An existing 2,550-foot-long, 70-foot-high earth filled dam, (2) an existing reservoir having a surface area of 980 acres with a storage capacity of 35,100 acre-feet and normal water surface elevation of 4,243 feet msl, (3) a proposed intake structure, (4) a proposed 500-foot-long, 60-inch-diameter steel penstock; (5) a proposed powerhouse containing one generating unit with an installed capacity of 1.8 MW, (6) a proposed 4-mile-long 15 kV transmission line, and (7) appurtenant facilities.

The project would have an annual generation of 6.8 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified

comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent,

competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-17192 Filed 7-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 3, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12015-000.

c. *Date filed:* May 3, 2001.

d. *Applicant:* Troup County Board of Commissioners.

e. *Name of Project:* West Point Lake Project.

f. *Location:* On an existing dam owned by U.S. Army Corps of Engineers, on the Chattahoochee River, in Chambers County, Alabama and Troup County, Georgia. The project is for additional capacity to the U.S. Army Corps of Engineers' existing 73 MW powerplant. The applicant states it would not impact the current operation of this plant.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Ben Thompson, Jr., Chairman, Troup County Board of Commissioners, 900 Dallas Street, LaGrange, GA 30240, (706) 883-1610.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy