

Dated: July 2, 2001.

John Tressler,

*Leader, Regulatory Information Management,
Office of the Chief Information Officer.*

**Office of Special Education and
Rehabilitative Services**

Type of Review: New.

Title: Annual Progress Reporting
Form for Assistive Technology Grantees.

Frequency: Annually.

Affected Public: State, Local, or Tribal
Gov't, SEAs or LEAs; Individuals or
household; Not-for-profit institutions.

*Reporting and Recordkeeping Hour
Burden:*

Responses: 56;

Burden Hours: 896.

Abstract: This data collection will be
conducted annually to obtain program
and performance information from
National Institute on Disability and
Rehabilitation Research (NIDRR) state
assistive technology grantees on their
project activities. The information
collected will assist federal NIDRR staff
in responding to the Government
Performance and Results Act (GPRA).
Data will primarily be collected through
an internet form.

Requests for copies of the proposed
information collection request may be
accessed from <http://edicsweb.ed.gov>, or
should be addressed to Vivian Reese,
Department of Education, 400 Maryland
Avenue, SW., Room 4050, Regional
Office Building 3, Washington, DC
20202-4651. Requests may also be
electronically mailed to the internet
address OCIO_IMG_Issues@ed.gov or
faxed to 202-708-9346. Please specify
the complete title of the information
collection when making your request.

Comments regarding burden and/or
the collection activity requirements
should be directed to Sheila Carey at
(202) 708-6287 or via her internet
address Sheila.Carey@ed.gov.
Individuals who use a
telecommunications device for the deaf
(TDD) may call the Federal Information
Relay Service (FIRS) at 1-800-877-
8339.

[FR Doc. 01-17009 Filed 7-6-01; 8:45 am]

BILLING CODE 4000-01-U

DEPARTMENT OF ENERGY

**Notice of Wetland and Floodplain
Involvement**

AGENCY: Chicago Operations Office,
DOE.

ACTION: Notice.

SUMMARY: DOE proposes to implement a
wetland management program at
Argonne National Laboratory-East

(ANL-E) to maintain and enhance
wetland resources and improve wetland
function. In accordance with DOE
regulations for Compliance with
Floodplains/Wetlands Environmental
Review Requirements (10 CFR part
1022), DOE will prepare a wetland and
floodplain assessment for this proposed
action. This assessment will be
incorporated into the Environmental
Assessment (EA) being prepared for this
project in accordance with the
requirements of the National
Environmental Policy Act. A floodplain
statement of findings will be included
in any finding of no significant impact
that is issued following the completion
of the EA or may be issued separately.

DATES: Comments are due to the address
below no later than July 24, 2001.

ADDRESSES: Comments should be
addressed to Michael J. Flannigan,
Director, Safety and Technical Services
Division, U.S. Department of Energy,
Chicago Operations Office, 9800 S. Cass
Avenue, Argonne, IL 60439. (630) 252-
2219.

FOR FURTHER INFORMATION CONTACT:

Further information on this proposed
action and wetlands and floodplain
assessment can be obtained from Donna
Green, U.S. Department of Energy,
Argonne Area Office, 9800 S. Cass
Avenue, Argonne, IL 60439. (630) 252-
2264.

SUPPLEMENTARY INFORMATION: DOE's
wetland management program would
include: removal of invasive plant
species in wetlands and near wetlands
by application of herbicide or by cutting
or pulling; planting seeds and live
plants to increase coverage and diversity
of native plants; and prescribed burns to
increase native species populations and
reduce non-native species. Wetland
communities would be monitored
regularly to assess wetland conditions;
wetland boundaries would be
delineated on the ANL-E site map; and
DOE would return wetland hydrology to
a drained wetland to provide
compensatory wetland mitigation for
impacts. The wetland that DOE would
restore and many of the other wetlands
that DOE would manage are located in
floodplains.

Issued in Argonne, IL on June 26, 2001.

Michael J. Flannigan,

*Director, Safety and Technical Services,
Chicago Operations Office, Department of
Energy.*

[FR Doc. 01-17068 Filed 7-6-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Temporary Small Resource Policy

AGENCY: Bonneville Power
Administration (BPA), Department of
Energy (DOE).

ACTION: Notice of availability of Record
of Decision (ROD).

SUMMARY: This notice announces the
availability of the ROD to establish a
Temporary Small Resource Policy
(Policy) as an incentive to utility
customers to use small resources to
serve a portion of their electricity needs,
reducing firm load on BPA. This ROD
is based on input from the public
process and information in the BPA
Business Plan Environmental Impact
Statement (DOE/EIS-0183, June 1995)
and the Business Plan Record of
Decision (August 15, 1995).

ADDRESSES: Copies of the Temporary
Small Resource Policy ROD, Business
Plan, Business Plan EIS, and Business
Plan ROD may be obtained by calling
BPA's toll-free document request line:
1-800-622-4520.

FOR FURTHER INFORMATION CONTACT:

Katherine S. Pierce, KEC-4, Bonneville
Power Administration, PO Box 3621,
Portland, Oregon, 97208-3621,
telephone number 503-230-3962; fax
number 503-230-5699; e-mail
kspierce@bpa.gov.

SUPPLEMENTARY INFORMATION: The West
Coast is in the midst of a power
emergency caused by a demand for
electricity that is often greater than its
supply and record high wholesale
market prices. This Policy is a one-time,
short-term response to the West Coast
power emergency and is one of many
measures BPA is undertaking to address
power supplies. BPA and the Pacific
Northwest are facing severe conditions
during the next 12 to 15 months:

- new Subscription contracts have
increased customers' load requirements
on BPA, so BPA needs to buy more
power;
- the Northwest drought means BPA
faces low water conditions and has less
hydropower, so BPA and its customers
must plan to buy even more power; and
- California's market conditions have
driven up the purchase price of market
power to unprecedented levels.

This Policy would allow the
temporary use of short-term resources
by BPA customers to help meet their
loads and to relieve immediate supply
needs. It is intended to be an interim
measure that helps bridge the gap until
new long-term resources are available.
Implementation of this Policy would

conform to BPA's market-driven approach for participation in the increasingly competitive electric power market.

Issued in Portland, Oregon, on June 22, 2001.

Stephen J. Wright,

Acting Administrator and Chief Executive Officer.

[FR Doc. 01-17069 Filed 7-6-01; 8:45 am]

BILLING CODE 6450-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-460-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

July 2, 2001.

Take notice that on June 22, 2001, Canyon Creek Compression Company (Canyon) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets listed on Appendix A to the filing, to be effective July 23, 2001.

Canyon states that the purpose of this filing is to implement a negotiated rate provision in its tariff consistent with the Federal Energy Regulatory Commission's (Commission) "Statement of Policy and Request for Comments" issued January 31, 1996 in Docket Nos. RM95-6 and RM96-7.

Canyon states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call (202) 208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001 (a)(1)(iii) and the

instructions on the Commission's web site at <http://www.ferc.gov> under the link to the User's Guide. If you have not yet established an account, you will need to create a new account by clicking on "Login to File" and then "New User Account."

David P. Boergers,

Secretary.

[FR Doc. 01-17064 Filed 7-6-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-391-000]

Clear Creek Storage Company, L.L.C.; Notice of Application

July 2, 2001.

Take notice that on June 22, 2001, Clear Creek Storage, L.L.C. (Clear Creek), 180 East 100 South, Salt Lake City, Utah 84111, filed an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, for authorization to convert two existing observation wells to withdrawal wells and construct the piping necessary to connect the two wells to the existing injection/withdrawal lateral, in order to increase the withdrawal capability of its storage reservoir within existing certificated volumes, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call (202) 208-2222 for assistance).

Specifically, Clear Creek seeks to obtain authorization to convert Well Nos. 35-4B and 22-9B, located in its Clear Creek Field in Uinta County, Wyoming, from observation wells to withdrawal wells and construct and operate 336 feet of 4-inch diameter pipeline to connect Well No. 35-4B to the existing injection/withdrawal lateral and 1,000 feet of 4-inch diameter pipeline to connect Well No. 22-9B to the existing injection/withdrawal lateral.

Clear Creek states that the purpose of the proposed construction is to benefit existing customers by providing necessary redundancy in reservoir withdrawal facilities, thereby enhancing the reliability of Clear Creek's storage-transportation system during normal withdrawal activities and in the event of

pipeline failure or route system maintenance.

Any questions regarding the application should be directed to Michael B. McGinley, Vice President, Clear Creek Storage Company, L.L.C., 180 East 100 South Street, P.O. Box 45601, Salt Lake City, Utah 84111, at (801) 324-2527.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 23, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters