

**6. Portland General Electric Company**

[Docket No. ER01-2359-000]

Take notice that on June 19, 2001, Portland General Electric Company (PGE) filed revised tariff sheets to its Open Access Transmission Tariff. The revised sheets are intended: (1) to clarify that Energy Service Suppliers under Oregon's retail access provisions are deemed to be eligible customers; and (2) to revise PGE's Energy Imbalance provisions to require payments for imbalances based on the market price of energy.

PGE requests that the Commission make the revised tariff sheets effective as of September 1, 2001.

*Comment date:* July 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

**7. Northern Indiana Public Service Company**

[Docket No. ER01-2360-000]

Take notice that on June 19, 2001, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Exelon Generation Company, LLC (Exelon). Copies of this filing have been sent to Exelon Generation Company, LLC the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Non-Firm Point-to-Point Transmission Service to Exelon pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of June 20, 2001.

*Comment date:* July 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

**8. Northern Indiana Public Service Company**

[Docket No. ER01-2361-000]

Take notice that on June 19, 2001, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Mirant Americas Energy Marketing, LP (Mirant). Copies of this filing have been sent to Mirant Americas

Energy Marketing, LP, the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Non-Firm Point-to-Point Transmission Service to Mirant pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of June 20, 2001.

*Comment date:* July 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

**9. Old Dominion Electric Cooperative**

[Docket No. ES01-38-000]

Take notice that on June 15, 2001, Old Dominion Electric Cooperative (Old Dominion) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue mortgage bonds in an amount not exceeding an aggregate of \$250 million.

Old Dominion also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment date:* July 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the Comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 01-16503 Filed 6-29-01; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 11150-000—Michigan]****Cameron Gas and Electric Company; Notice of Availability of Environmental Assessment**

June 26, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license for the unlicensed Smithville and Mix Hydroelectric Project located on the Grand River, in the city of Easton Rapids, Eaton County, Michigan, and has prepared a Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental effects of the project and has concluded that approval of the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance. For further information, contact William Guey-Lee at (202) 219-2808.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 01-16510 Filed 6-29-01; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Applications Accepted for Filing and Soliciting Comments, Protests, and Motions to Intervene**

June 26, 2001.

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project Nos.*: 12029-000, 12030-000, 12031-000, 12032-000, 12040-000, 12041-000, 12042-000, 12043-000, 12044-000, and 12045-000.

c. *Date filed*: May 29 and June 4, 2001.

d. *Applicant*: Hydrodynamics, Inc.

e. *Name and Location of Projects*: All of these projects would be located on the U.S. Bureau of Reclamation's existing Greenfield Irrigation District canal system, using irrigation diversions from the Sun River below Gibson Dam, at the canal and drop structure identified in item j below, in Teton and Cascade Counties, Montana.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

g. *Applicant Contact*: Mr. Roger Kirk, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771, (406) 587-5086.

h. *FERC Contact*: James Hunter, (202) 219-2839.

i. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and motions to intervene may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the noted project numbers on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Projects*: The name of each project identifies the drop structure at which it would be located; all of the described project works are proposed. (1) The Upper Turnbull Project No. 12029 would consist of a diversion structure, crest elevation 4,322 feet, on the Spring Valley Canal; a 1200-foot-long, 8-foot-diameter penstock; a powerhouse containing a 4-MW generating unit; a tailrace returning flows to the canal at elevation 4,220 feet; and a 2-mile-long transmission

line. (2) The Lower Turnbull Project No. 12030 would consist of a diversion structure, crest elevation 4,219 feet, on the Spring Valley Canal; a 2500-foot-long, 8-foot-diameter penstock; a powerhouse containing a 6-MW generating unit; a tailrace returning flows to the canal at elevation 4,067 feet; and a 2-mile-long transmission line. (3) The Mill Coulee Upper Project No. 12031 would consist of a diversion structure, crest elevation 4,010 feet, on the Mill Coulee Canal; an 800-foot-long, 54-inch-diameter penstock; a powerhouse containing a 1-MW generating unit; a tailrace returning flows to the canal at elevation 3,893 feet; and a 3/4-mile-long transmission line. (4) The Mill Coulee Lower Project No. 12032 would consist of a diversion structure, crest elevation 3,893 feet, on the Mill Coulee Canal; a 480-foot-long, 54-inch-diameter penstock; a powerhouse containing a 370-kW generating unit; a tailrace returning flows to the canal at elevation 3,847 feet; and a 1/4-mile-long transmission line. (5) The Mary Taylor Project No. 12040 would consist of a diversion structure, crest elevation 4,019 feet, on the Greenfield Main Canal; a 630-foot-long, 8-foot-diameter penstock; a powerhouse containing a 1.25-MW generating unit; a tailrace returning flows to the canal at elevation 3,976 feet; and a 1/3-mile-long transmission line. (6) The Woods Project No. 12041 would consist of a diversion structure, crest elevation 3,972 feet, on the Greenfield Main Canal; a 750-foot-long, 8-foot-diameter penstock; a powerhouse containing a 1.25-MW generating unit; a tailrace returning flows to the canal at elevation 3,919 feet; and a 0.1-mile-long transmission line. (7) The Greenfield Project No. 12042 would consist of a diversion structure, crest elevation 3,918 feet, on the Greenfield Main Canal; a 650-foot-long, 5-foot-diameter penstock; a powerhouse containing an 0.8-MW generating unit; a tailrace returning flows to the canal at elevation 3,880 feet; and a 0.1-mile-long transmission line. (8) The A-Drop Project No. 12043 would consist of a diversion structure, crest elevation 4,054 feet, on the Greenfield Main Canal; a 570-foot-long, 8-foot-diameter penstock; a powerhouse containing a 1.25-MW generating unit; a tailrace returning flows to the canal at elevation 4,020 feet; and a .05-mile-long transmission line. (9) The Johnson Project No. 12044 would consist of a diversion structure, crest elevation 4,018 feet, on the Greenfield South Canal; a 900-foot-long, 8-foot-diameter penstock; a powerhouse containing a

1.0-MW generating unit; a tailrace returning flows to the canal at elevation 3,972 feet; and a 1/3-mile-long transmission line. (10) The Knights Project No. 12045 would consist of a diversion structure, crest elevation 3,878 feet, on the Greenfield Main Canal; a 1400-foot-long, 8-foot-diameter penstock; a powerhouse containing a 1.25-MW generating unit; a tailrace returning flows to the canal at elevation 3,818 feet; and a 1/4-mile-long transmission line.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be

served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-16509 Filed 6-29-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Sunshine Act Meeting

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT:** 06/25/2001, 66 FR 33676.

**PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING:** June 27, 2001, 10:00 a.m.

**CHANGE IN THE MEETING:** The following Docket No. has been added to Item CAG-29 on the Commission Meeting of June 27, 2001.

*Item No. CAG-29.*

*Docket No. and Company:* MG98-13-001, Tuscarora Gas Transmission Company.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-16666 Filed 6-28-01; 11:23 am]

**BILLING CODE 6717-01-M**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7003-3]

### Investigator-Initiated Grants: Request for Applications

**AGENCY:** U.S. Environmental Protection Agency.

**ACTION:** Notice of request for applications.

**SUMMARY:** This notice provides information on the availability of fiscal year 2001 investigator-initiated grants program announcements, in which the areas of research interest, eligibility and submission requirements, evaluation criteria, and implementation schedules are set forth. Grants will be competitively awarded following peer review.

**DATES:** Receipt dates vary depending on the specific research areas within the solicitations and are listed below.

**FOR FURTHER INFORMATION CONTACT:** U.S. Environmental Protection Agency, National Center for Environmental Research (8703R), 1200 Pennsylvania Avenue, NW., Washington DC 20460, telephone (800) 490-9194. The complete announcements can be accessed on the Internet from the EPA

home page: <http://www.epa.gov/ncercqa> under "announcements."

**SUPPLEMENTARY INFORMATION:** In its Requests for Applications (RFA) the U.S. Environmental Protection Agency (EPA) invites research grant applications in the following areas of special interest to its mission: (1) Mercury: Transport, Transformation, and Fate in the Atmosphere; (2) Corporate Environmental Behavior: Examining the Effectiveness of Government Interventions and Voluntary Initiatives; (3) Issues in Human Health Risk Assessment: Novel Mechanistic Approaches in Human Health Risk Assessment; (4) Health Effects of Chemical Contaminants in Drinking Water; and (5) Microbial Risk in Drinking Water. Applications must be received as follows: August 15, 2001, for topics (1) and (2); September 12, 2001, for topic (3); September 17, 2001, for topics (4) and (5). The RFAs provide relevant background information, summarize EPA's interest in the topic areas, and describe the application and review process.

Contact person for the Mercury RFA is William Stelz ([stelz.william@epa.gov](mailto:stelz.william@epa.gov)), telephone 202-564-6834. Contact person for the Corporate Environmental Behavior RFA, is Susan Carillo ([carillo.susan@epa.gov](mailto:carillo.susan@epa.gov)), telephone 202-564-4664. Contact person for the Human Health Risk Assessment RFA is Chris Saint, telephone 202-564-6909 ([saint.chris@epa.gov](mailto:saint.chris@epa.gov)) or Nigel Fields, telephone 228-688-1981 ([fields.nigel@epa.gov](mailto:fields.nigel@epa.gov)). Contact person for the Drinking Water RFAs is Maggie Breville, telephone 202-564-6893 ([breville.maggie@epa.gov](mailto:breville.maggie@epa.gov)).

Dated: June 13, 2001.

Approved for publication:

**Ann Aklund,**

*Acting Assistant Administrator for Research and Development.*

[FR Doc. 01-16571 Filed 6-29-01; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7005-7]

### EPA Science Advisory Board; Notification of Public Advisory Committee Meetings

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that several committees (Executive Committee (EC), Ecological Processes and Effects Committee (EPEC), Clean Air Scientific Advisory Committee (CASAC), Environmental Health Committee