environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http://www.ferc.gov/documents/makeanelectronicfiling/doorbell.htm.*

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

David P. Boergers,

Secretary.

[FR Doc. 01–16224 Filed 6–27–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01–2111–001]

Allegheny Energy Service Corporation, on Behalf of Allegheny Energy Supply Company, LLC (AE Supply); Notice of Filing

June 22, 2001.

Take notice that on June 22, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (AE Supply), filed an amendment to First Revised Rate Schedule FERC No. 4 (First Revised Schedule) filed at Docket No. ER01–2111–000. The amendment is filed at the request of Commission Staff.

Copies of the filing have been provided to all parties on the service list in this proceeding.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 2, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–16252 Filed 6–27–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01–384–000, CP01–385–000 and CP01–386–000]

Islander East Pipeline Company, L.L.C.; Notice of Applications

June 22, 2001.

Take notice that on June 15, 2001, Islander East Pipeline Company, L.L.C. (Islander East), P.O. Box 1642, Houston, Texas 77251–1642, filed applications pursuant to Section 7(c) of the Natural Gas Act. In Docket No. CP01–384–000, Islander East seeks a certificate of public convenience and necessity authorizing it to construct, install and operate pipeline, compression, and metering facilities, as well as lease pipeline capacity on Algonquin Gas Transmission Company's (Algonquin) system. In Docket No. CP01–385–000, Islander East seeks a blanket certificate authorizing certain routine activities under Part 157, Subpart F of the Commission's Regulations. In Docket No. CP01–386–000, Islander East seeks a blanket certificate pursuant to 18 CFR part 284, Subpart G of the Commission's Regulations for self-implementing transportation authority. Islander East's proposals are more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at *http://www.rimsweb1.ferc.fed.us/rims.q?rp~intro* (call 202–208–2222 for assistance).

Islander East proposes in Docket No. CP01–384–000 to construct and operate approximately 44.8 miles of 24-inch pipeline from an interconnection with the facilities of Algonquin near North Haven, Connecticut to the town of Brookhaven, New York. At Brookhaven, Islander East will deliver gas to KeySpan Energy Delivery Long Island, a local distribution company, and to Brookhaven Energy Limited Partnership, an affiliate of American National Power, which is developing a power plant in Brookhaven. In addition, Islander East proposes to construct and operate approximately 5.6 miles of 24-inch pipeline from the Islander East mainline near Wading River, New York to a proposed power plant near Calverton, New York that is being developed by AES Endeavor, a division of AES Corporation. Further, Islander East seeks authority to construct and operate three metering stations and other appurtenant facilities. Islander East states that the capacity of the proposed pipeline is 285,000 Dth per day. The estimated cost of the facilities is approximately $149.6 million.

Islander East also seeks authorization to lease 285,000 Dth per day of capacity on Algonquin's C–1 and C–1 L systems for an initial term of 20 years. The fixed monthly lease payment under the lease agreement is $334,135. In addition, Islander East will pay a monthly operating and maintenance charge of $32,307. Islander East states that the monthly lease payment is less than what it would pay Algonquin for firm transportation service and thus meets Commission standards for lease payments.

Islander East proposes to provide open access firm and interruptible service under Rate Schedules FTS and ITS, respectively. Islander East will offer both negotiated and recourse rates. Islander East designed its recourse rate using he straight fixed-variable method. Islander East has also included a *pro forma* FERC Gas Tariff under which it will provide transportation service.

Islander East asserts that its project will provide the Connecticut, Long Island, and New York City markets with access to gas for: local distribution company growth, new gas-fired electric generating plants, and gas conversions. Further, Islander East states that its proposal is consistent with the Commission's statement of policy on certification of new interstate natural gas pipeline facilities. Islander East