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DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy.
ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, July 11, 2001, 6 p.m.-9:30 p.m.

ADDRESSES: Garden Plaza Hotel, 215 South Illinois Avenue, Oak Ridge, TN 37830.

FOR FURTHER INFORMATION CONTACT: Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831. Phone (865) 576-4025; Fax (865) 576-5333 or e-mail: halseypj@oro.doe.gov.

SUPPLEMENTARY INFORMATION: *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: 1. An "Overview of the Department of Energy/Oak Ridge Operation's Environmental Management Program" will be presented by Mr. Rod Nelson, Assistant Manager for Environmental Management, DOE/ORO.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals

who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments at the end of the meeting.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy, Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831, or by calling her at (865) 576-4025.

Issued at Washington, DC on June 19, 2001.

Belinda Hood,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 01-15845 Filed 6-22-01; 8:45 am]

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DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Rocky Flats

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Rocky Flats. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, July 12, 2001, 6 p.m. to 9:30 p.m.

ADDRESSES: Broomfield City Hall, One DesCombes Drive, Broomfield, CO.

FOR FURTHER INFORMATION CONTACT: Ken Korkia, Board/Staff Coordinator, Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO, 80021; telephone (303) 420-7855; fax (303) 420-7579.

SUPPLEMENTARY INFORMATION: *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

1. Quarterly update by the Defense Nuclear Facilities Safety Board.

2. Recommendation on Environmental Restoration RFCA Standard Operating Protocol (RSOP) document.

3. Radionuclide Soil Action Level Review, Board recommendation development, Part I: Presentation and discussion on sensitivity analysis for identifying parameters.

4. Other Board business may be conducted as necessary.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Public Reading Room located at the Office of the Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO 80021; telephone (303) 420-7855. Hours of operations for the Public Reading Room are 9 a.m. to 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be made available by writing or calling Deb Thompson at the address or telephone number listed above.

Issued at Washington, DC on June 19, 2001.

Belinda Hood,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 01-15846 Filed 6-22-01; 8:45 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Opportunity for Public Comment Regarding Issues Arising Under Bonneville Power Administration's New Large Single Load Policy

AGENCY: Bonneville Power Administration (BPA), Department of Energy.

ACTION: Notice of policy issue review.

SUMMARY: This notice announces an opportunity for public comment on three specific issues relating to BPA's existing policy on New Large Single Loads (NLSL). BPA's NLSL policy is statutorily based and has been developed and refined over the past twenty years, since enactment in 1980 of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), 16 U.S.C. 839. This notice limits review to three issues arising under BPA's NLSL policy. These issues are: (1) BPA preference customer service to direct service industrial (DSI) load; (2) the transfer of "contracted for, committed to" (CFCT) load determinations between preference customers; and (3) whether BPA should close the class of CFCT load served by BPA customers.

DATES: Public meeting date: July 10, 2001. Close of comment date: July 27, 2001.

ADDRESSES: If you are interested in commenting on these New Large Single Load Policy issues, you have several options.

1. You may send written comments to Bonneville Power Administration, P.O. Box 12999, Portland, OR 97212, or fax comments to (503) 230-3285. If you wish to send your comments electronically, email comments to: comment@bpa.gov. Comments must be received by close of business on July 27, 2001.

2. You may also attend a public comment meeting that will be held in Portland, Oregon, on Tuesday, July 10, 2001, at the Sheraton Portland Airport Hotel, 8235 N.E. Airport Way, beginning at 1 p.m. If any additional meetings are scheduled, the information will be posted on the web site listed below: <http://www.bpa.gov/Power/subscription>

FOR FURTHER INFORMATION CONTACT: Bryan Crawford, Public Involvement and Information Specialist, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208, telephone (503) 230-5130. Information can also be obtained from your BPA Account Executive.

SUPPLEMENTARY INFORMATION: BPA is directed by section 3(13) of the Northwest Power Act to determine whether large retail loads of consumer facilities served by a public body, cooperative, investor-owned utility, or federal agency customer, whose power requirements increase or are in excess of 10 aMWs in any consecutive 12-month period, fall within the definition of New Large Single Loads. For purposes of BPA's sales of electric power to a utility or Federal agency customer, the

designation of a consumer's facility as a NLSL does not affect the amount or quality of electric service which BPA provides. BPA treats these loads as any other load in terms of its supply of power and quality of service obligations under its utility power sales contracts. Designation of a load as a NLSL, however, does affect the price of the electric power sold for service to that load. BPA may not sell electric power at the Priority Firm (PF) rate to utilities for service to NLSLs. Rather, electric power sold by BPA for utility service to NLSLs is sold at the New Resources (NR) rate, which historically has been a higher rate than the PF rate.

There is an exception to the rate treatment for NLSLs. Any load for which service by the utility customer was "committed to or contracted for" prior to September 1, 1979, is served at the lower PF rate. The BPA Administrator determines whether a consumer facility is a CFCT load and the amount of load that was to be served. The load may be a CFCT if, prior to September 1, 1979, the load was being served under a contract; the BPA customer had made a contract for future service; or a commitment to provide a power supply had been made. This determination is based on customer information and documents contemporaneous to the September 1, 1979, date.

The development and implementation of BPA's NLSL policy began with BPA's initial long-term (20-year) power sales contracts offered to BPA's customers in 1981 in accordance with section 5(g) of the Northwest Power Act. BPA has also made several case-by-case decisions regarding service to new large single loads. In 1991, BPA published and made available to its customers the "Guide to Bonneville Power Administration New Large Single Load Determinations." DOE/BP-1370 (March 1991). The Guide provided background information on the NLSL policy, an overview of decisions involved in service to new large single loads, and descriptions of the three principal types of BPA determinations affecting those loads: (1) CFCT determinations; (2) facility determinations; and (3) new large single load determinations. In 1993, the Administrator issued a Record of Decision entitled "New Large Single Load Treatment of Utility Service to Direct Service Industry Expansions; Initiating a Northwest Power Act Section 5(d)(3) Process to Increase Direct Service Industry Contract Demand."

BPA's NLSL policy is a combination of contract and policy decisions recorded in several documents. Those

decisions have been consolidated into one document, and it is available on BPA's web site listed below: <http://www.bpa.gov/Power/subscription>

BPA seeks public comment on only three issues arising under the NLSL policy. The first issue is whether BPA should change its NLSL policy to allow current and former DSI customer production load served at BPA's Industrial Firm (IP) rate, or any other rate, to transfer and receive service from a public body, cooperative, or federal agency customer at BPA's PF rate. BPA's policy has been that if a DSI takes service from a utility for its load, which is or was previously served by BPA, then the load would be served by that utility customer as a NLSL at the NR rate.

The second issue is whether a load at a facility that has previously been determined a CFCT load should be allowed to receive service from a different BPA preference customer and retain its CFCT status. BPA's policy has been that a CFCT load is only eligible for PF service as a CFCT when served by the preference utility that made the contract or commitment before September 1, 1979. Service from a new utility provider would cause the load to lose its CFCT status and thereby be served at the NR rate if the load is more than 10 aMWs over a 12-month period.

The third issue is whether, after twenty years, BPA should close the class of future CFCT loads after providing customers one last opportunity to identify and request, if any, a CFCT load determination by BPA. Current policy enables BPA to perform a CFCT review based on documents contemporaneous to 1979, at any time a utility identifies a load it believes may be eligible.

Responsible Official: Dave Fitzsimmons, Account Executive, Power Business Line, is the official responsible for the review of these issues arising under BPA's NLSL policy.

Issued in Portland, Oregon, on June 15, 2001.

Steven G. Hickok,

Chief Operating Officer.

[FR Doc. 01-15843 Filed 6-22-01; 8:45 am]

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