

eligible project participants who are members of groups that have traditionally been underrepresented based on race, color, national origin, gender, age, or disability.

(3) In addition, the Secretary considers the following factors:

(i) The extent to which the services to be provided by the proposed project reflect up-to-date knowledge from research and effective practices.

(ii) The extent to which the professional development services to be provided by the proposed project are of sufficient quality, intensity, and duration to lead to improvements in practice among the recipients of those services.

(d) Quality of Project Personnel (10 points)

(1) The Secretary considers the quality of the personnel who will carry out the proposed project.

(2) In determining the quality of project personnel, the Secretary considers the extent to which the applicant encourages applications for employment from persons who are members of groups that have traditionally been under represented based on race, color, national origin, gender, age, or disability.

(3) In addition, the Secretary considers the following factors:

(i) The qualifications, including relevant training and experience, of the project director;

(ii) The qualifications, including relevant training and experience, of key project personnel.

(iii) The qualification, including relevant training and experience, of project consultants or subcontractors.

(e) Adequacy of Resources (10 points)

(1) The Secretary considers the adequacy of resources for the proposed project.

(2) In determining the adequacy of resources for the proposed project, the Secretary considers the following factors:

(i) The adequacy of support, including facilities, equipment, supplies, and other resources, from the lead applicant organization.

(ii) The extent to which the costs are reasonable in relation to the number of persons to be served and to the anticipated results and benefits.

(iii) The potential for incorporation of project purposes, activities or benefits into the ongoing program of the agencies or organizations involved in the project at the end of Federal funding.

(f) Quality of the Management Plan (10 points)

(1) The Secretary considers the quality of the management plan for the proposed project.

(2) In determining the quality of the management plan for the proposed project, the Secretary considers the following factors:

(i) The adequacy of the management plan to achieve the objectives of the proposed project on time and within budget, including clearly defined responsibilities, time lines, and milestones for accomplishing project tasks.

(ii) The adequacy of procedures for ensuring continuous feedback and continuous improvement in the operation of the proposed project.

(iii) The extent to which the time commitments of the project director and other key project personnel are appropriate and adequate to meet the objectives of the proposed project.

(g) Quality of the Project Evaluation (15 points)

(1) The Secretary considers the quality of the project evaluation.

(2) In determining the quality of the project evaluation, the Secretary considers the following factors:

(i) The extent to which the methods of evaluation include objective performance measures that are clearly related to the intended outcomes of the project and will produce quantitative and qualitative data to the extent possible.

(ii) The extent to which the evaluation will provide guidance about effective strategies suitable for replication or testing in other settings.

For Applications or Information Contact

Madeline E. Baggett, U.S. Department of Education, 400 Maryland Avenue, SW., Washington, DC 20202-6140. Telephone (202) 260-2502. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the contact person listed in the preceding paragraph.

Individuals with disabilities may obtain a copy of the application package in an alternative format also by contacting that person. However, the Department is not able to reproduce in an alternative format the standards forms included in the application package.

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Program Authority: 20 U.S.C. 8091.

Dated: June 14, 2001.

Thomas M. Corwin,

Acting Deputy Assistant Secretary for Elementary and Secondary Education.

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BILLING CODE 4000-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1635-000]

AIG Energy Trading Inc.; Notice of Issuance of Order

June 14, 2001.

AIG Energy Trading Inc. (AIG) submitted for filing a rate schedule under which AIG will engage in wholesale electric power and energy transactions at market-based rates. AIG also requested waiver of various Commission regulations. In particular, AIG requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by AIG.

On May 24, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by AIG should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, AIG is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of AIG's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 25, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-15517 Filed 6-19-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-454-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 14, 2001.

Take notice that on June 8, 2001, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of July 9, 2001:

Tenth Revised Sheet No. 262
First Revised Sheet No. 487
Original Sheet No. 488

Columbia states that the instant filing is being made to comply with the order on Remand in Docket No. CP95-218-002 (Remand Order) issued by the Commission on December 14, 2000. The "Remand Order" revised the Commission's previous policy requiring pipelines to seek case-by-case approval before acquiring offsystem capacity and permitting new acquisitions of offsystem capacity by pipelines to be made without pre-approval. In its order denying clarification and rehearing issued April 12, 2001, in Docket No. CP95-218-004, the Commission clarified that pipelines intending to transport gas for others on acquired offsystem capacity must receive a waiver of the "shipper must have title" policy prior to commencing the service. The Commission stated that a pipeline need not seek such waiver on case-by-case basis; rather it may make a single filing to amend its tariff to include a general statement that it will only transport for others using offsystem capacity pursuant to its existing tariff and rates and to request a generic waiver of the "shipper must have title" policy. The purpose of the instant filing is to include a general statement in Columbia's tariff and to request such waiver.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-15511 Filed 6-19-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-455-000]

Columbia Gulf Transmission Company; Notice of Proposed Change in Gas Tariff

June 14, 2000.

Take notice that on June 8, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of July 9, 2001:

Sixth Revised sheets No. 125
First Revised Sheet No. 287
Original Sheet No. 288

Columbia Gulf states that the instant filing is being made to comply with the Order on Remand in docket No. CP95-218-002 (Remand Order) issued by the Commission on December 14, 2000. The "Remand Order" revised the commission's previous policy requiring pipelines to seek case-by-case approval before acquiring offsystem capacity and permitting new acquisitions of offsystem capacity by pipelines to be made without pre-approval. In its order denying clarification and rehearing issued April 12, 2001, in Docket No. CP95-218-004, the Commission clarified that pipelines intending to transport gas for others on acquired offsystem capacity must receive a waiver of the "shipper must have title" policy prior to commencing the service. The Commission stated that a pipeline need not seek such waiver on a case-by-case basis; rather it may make a single filing to amend its tariff to include a general statement that it will only transport for other using offsystem capacity pursuant to its existing tariff and rates and to request a generic waiver of the "shipper must have title" policy. The purpose of the instant filing is to include general statement in Columbia Gulf's tariff and to request such waiver.

Columbia Gulf states further that copies of this filing have been mailed to all of its customers and affected state regulatory commissions.