

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–15513 Filed 6–19–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

June 14, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12017–000.

c. *Date filed:* May 7, 2001.

d. *Applicant:* Silver Mountain Industries.

e. *Name and Location of Project:* The McKenzie Creek Project would be located on McKenzie Creek in San Miguel County, Colorado. The proposed dam and project would be partially

located on lands administered by the U.S. Forest Service.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

g. *Applicant contact:* Dr. Vincent Lamarra, Ecosystems Research Institute, Inc., 975 South State Highway, Logan, UT 84321, (435) 752–2580, fax (435) 752–2581.

h. *FERC Contact:* Tom Papsidero, (202) 219–2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene, protests, and comments may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P–12017–000) on any comments or motions filed. The Commission’s Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use a proposed dam owned by Silver Mountain Industries, which would be located on McKenzie Creek. The proposed McKenzie Forebay Reservoir would have a surface area of one acre and a storage capacity of 10 acre-feet at 2,058 feet msl and include: (1) A proposed powerhouse with a total installed capacity of 1.79 megawatts; (2) a proposed 5,000-foot-long, 2-foot-diameter penstock; (3) a proposed 5-mile-long, 15 kv transmission line; and (4) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 8.45 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208–2222 for assistance). A copy is also available for inspection and

reproduction at the address in item g above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to

take the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-15514 Filed 6-19-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 14, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12019-000.

c. *Date filed*: May 8, 2001.

d. *Applicant*: Richard V. Williamson.

e. *Name of Project*: Howard, Big Canyon, and Panther Creeks Project.

f. *Location*: On the Howard, Big Canyon, and Panther Creeks, in Siskiyou County, California. The project would not use any federal dam or facilities.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. Richard V. Williamson, 1111 James Donlon Blvd., No. 2076, Antioch, CA 94509, (707) 745-7334.

i. *FERC Contact*: Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments*: August 20, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, motions to intervene, and protests may be electronically filed via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>. Please include the project number (P-12019-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of our developments with a single common powerhouse:

(1) Howard Creek Diversion would include: (a) A proposed 30-foot-long, 10-inch-diameter concrete diversion dam; (b) a proposed impoundment having a surface area of 1000 square feet with negligible storage and normal water surface elevation of 4440 feet msl; (c) a proposed 3900-foot-long, 10-inch-diameter steel penstock;

(2) Big Canyon Creek Diversion would include: (a) A proposed 35-foot-long, 8-foot-high concrete diversion dam; (b) a proposed impoundment having a surface area of 2000 square feet with negligible storage and normal water surface elevation of 4000 feet msl; (c) a proposed 10,000-foot-long, 16-inch-diameter steel penstock;

(3) Panther Creek East Diversion would include: (a) A proposed 30-foot-long, 4-foot-high concrete diversion dam; (b) a proposed impoundment having a surface area of 700 square feet with negligible storage and a normal water surface elevation of 5440 feet msl; (c) a proposed 3500-foot-long, 6-inch-diameter steel penstock;

(4) Panther Creek West Diversion would include: (a) A proposed 30-foot-long, 5-foot-high concrete diversion dam; (b) a proposed impoundment having a surface area of 1000 square feet with negligible storage and normal water surface elevation of 5360 feet msl; (c) a proposed 3500-foot-long, 8-inch-diameter steel penstock;

(5) a proposed powerhouse containing one generating unit having an installed capacity of 800 kW; (6) a proposed 400-foot-long, 16-inch-diameter steel tailrace; (7) a proposed 500-foot-long three phase transmission line; and (8) appurtenant facilities.

The project would have an annual generation of 6.7 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. **Preliminary Permit**—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. **Preliminary Permit**—Any qualified development applicant desiring to file a competing developing application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no