

January 2000 when attempts to correct the lift rate were unsuccessful. Sample results from solids previously found in the evaporator pot revealed that the material consisted of sodium aluminosilicate and sodium diuranate. Initial analysis indicated that these solids form in the presence of high silica and high aluminum feed. The Savannah River Technology Center (SRTC) continues to analyze methods of preventing the aluminosilicate formation in the evaporator pot. Until this work is completed, appropriate controls have been put in place to limit the amount of silica content in the feed to the 3H and 2F Evaporators.

Operations are now underway to the 2H Evaporator to remove the solids. The 2H Evaporator cleaning and recovery efforts are behind schedule but this system is expected back into operations in FY 2001.

The 3H Evaporator system is operating in a limited mode due to cooling coil problems in Tank 30 (the 3H Evaporator drop tank). A project to convert Tank 37 to drop tank service, by installing a drop line from the evaporator to the tank, has been initiated and the Baseline Change Proposal (BCP) authorizing funding was approved on April 23, 2001. The schedule to have the 3H system functioning at full capacity is late 2002.

The revised HLW System Plan accounts for these difficulties and the resolutions described above are underway.

The Department implementation milestone for this subrecommendation is:

Commitment 3.1: Issue Revision 12 of the HLW System Plan.

Lead Responsibility: Deputy Assistant Secretary, Office of Project Completion.
Due Date: May 2001.

4. Reassess contractor incentives to ensure that near-term production at DWPF is not overemphasized at the expense of safety margin in the Tank Farms

The DOE accepts this subrecommendation. The Department has re-assessed the contractor incentive package to identify whether additional incentives are needed to promote near term improvements in Tank Farm operations.

The current incentive package is based upon significant amounts of fee at risk if the safety and long-term reliability of the system is allowed to deteriorate in order to meet short term DWPF production. In trying to minimize the potential that the contractor would pursue short-term gain at the expense of longer-term system reliability, several

features were incorporated into the final set of incentives currently being used:

1. The number of canisters produced in the later years of the contract period earn larger fees than those produced earlier. This feature was incorporated to ensure that work on the preparation of sludge batch 3 was maintained and that this batch of feed would be ready to support the overall canister production goals.

2. Specific evaporation and tank farm space goals were allotted separate incentives to ensure that the tank farm health at the end of the period was sufficient to support continued operations after the contract period.

3. Separate incentives were identified for specific safety documentation goals.

4. Minimum levels of performance were established. Failure to attain these levels could result in application of the Conditional Payment of Fee clause. Under this clause significant reductions in previously earned fees could result from a failure to meet the minimum levels of performance specified.

5. Unallocated fee was set aside for emergent activities/situations that may warrant incentivization. This is a continually ongoing process and will be the basis for the Department's current re-assessment.

The Department plans to assess the appropriateness of these incentives annually throughout the term of the existing contract.

Commitment 4.1: The Department will provide a briefing to the Board on specific elements of the current incentive package at Savannah River Site.

Lead Responsibility: Deputy Assistant Secretary, Office of Project Completion.

Due Date: July 2001.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-018]

ANR Pipeline Company; Notice of Negotiated Rate Filing

June 12, 2001.

Take notice that on June 4, 2001, ANR Pipeline Company (ANR), tendered for filing and approval a Service Agreement between ANR and Reliant Energy Services, Inc. (Reliant) pursuant to ANR's Rate Schedule FSS (the "Agreement").

ANR states that the Agreement contains a negotiated rate arrangement between ANR and Reliant to be effective

June 1, 2001 through March 31, 2004 and contains a right to extend the term for one additional year upon specified circumstances. ANR is also tendering for filing Third Revised Sheet No. 140 which is being provided for future use. ANR requests that the Commission accept and approve the Agreement and tariff sheet, effective June 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-15239 Filed 6-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR01-16-000]

Brideline Holdings, L.P.; Notice of Application for Rate Approval

June 12, 2001.

Take notice that on June 1, 2001, Brideline Holdings, L.P. (Brideline) filed an application for rate approval, pursuant to Section 284.123(b)(2) of the Commission's regulations, proposing a system-wide maximum rate for interruptible transportation of \$0.3700 per MMBtu, and a maximum usage rate for firm transportation of \$0.0849 per MMBtu with a monthly reservation charge of \$8.67 per MMBtu, for service under Section 311(a)(2) of the Natural Gas Policy Act (NGPA). Brideline also

states it seeks authority to increase or decrease its maximum usage and reservation charges to satisfy shippers' needs or requests, so long as the combined usage and reservation charge does not exceed \$0.3700 on a 100% load factor basis.

Bridgeline is an intrastate pipeline with facilities located wholly within the State of Louisiana. The facilities were acquired by merger from Louisiana Resources Pipeline Company Limited Partnership (LRP), effective March 15, 2000. On March 1, 1999, the Commission issued a letter order approving settlement rates under Section 311 for LRP's firm and interruptible transportation service, as well as Park N' Ride service. 86 FERC ¶61,204 (1999) The order required that on or before June 1, 2001, LRP file an application for approval of the existing rates or to establish new rates. The current filing proposes increased transportation rates and states that Bridgeline will no longer offer Park N' Ride service.

Pursuant to Section 284.123(b)(2)(ii), of the Commission's regulations, if the Commission does not act within 150 days of the date of the Petition's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before June 27, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web

site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-15232 Filed 6-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-583-001]

Florida Gas Transmission Company; Notice of Compliance Filing

June 12, 2001.

Take notice that on November 21, 2000, Florida Gas Transmission Company (Florida Gas) filed an explanation of imbalance trading in compliance with a Commission order issued October 27, 2000 in Docket No. RM96-1-014. The filing provides an explanation of imbalance trading on Florida Gas' system.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 19, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-15237 Filed 6-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR01-15-000]

Green Canyon Pipe Line Company, L.P.; Notice of Rate Petition

June 12, 2001.

Take notice that on May 21, 2001, Green Canyon Pipe Line Company, L.P. (GCP), formerly Sonat Intrastate-Alabama Inc. (SIA), filed a petition pursuant to Section 284.123(b)(2) of the Commission's Regulations under the Natural Gas Policy Act of 1978 (NGPA) for approval of a maximum system-wide rate for transporting natural gas pursuant to Section 311(a)(2) of the NGPA on the former SIA system (SIA facilities).

GCP proposed to retail its current maximum system-wide transportation rate of 29.4 cents per MMBtu for the SIA Facilities. GCP requests that the Commission approve this rate as fair and equitable and not in excess of an amount that is reasonably comparable to the rates that intrastate pipelines would be permitted to charge for providing similar service.

Pursuant to Section 284.123(b)(2)(ii), of the Commission's regulations, if the Commission does not act within 150 days of the date of the Petition's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before June 27, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web