

**14. Otter Tail Power Company**

[Docket No. ER01-2232-000]

Take notice that on June 5, 2001, Otter Tail Power Company (Otter Tail), tendered for filing a Service Agreement between Otter Tail and Lighthouse Energy Trading, Inc., (Lighthouse). The Service Agreement allows Otter Tail to sell capacity and/or energy at market-based rates under its Wholesale Tariff.

*Comment date:* June 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

**15. GWF Energy LLC**

[Docket No. ER01-2233-000]

Take notice that on June 5, 2001, GWF Energy LLC (GWF) tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Tariff, Original Volume No. 1. GWF proposes that its FERC Electric Tariff, Original Volume No. 1 become effective upon commencement of service of its generation projects potentially totaling 430 MW located in Northern California (the GWF Facilities). The GWF Facilities are expected to be commercially operable in phases with the Hanford Project coming on line in September 2001, the Henrietta Project in May 2002, and the first unit of the Tracy Project in August/September 2002 and an additional unit in May 2003.

GWF intends to sell energy, capacity, and certain ancillary services from the GWF Facilities in the wholesale power market at market-based rates, and on such terms and conditions to be mutually agreed to with the purchasing party. GWF also seeks authority to reassign transmission capacity.

*Comment date:* June 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

**16. Decatur Energy Center, LLC Solutia, Inc.**

[Docket No. QF01-103-000]

Take notice that on June 5, 2001, Decatur Energy Center, LLC, 700 Milam St., Suite 800, Houston, Texas 77002 and Solutia, Inc., 575 Merryville Centre Drive, P.O. Box 66760, St. Louis, Missouri 66136 (Applicants) filed with the Federal Energy Regulatory Commission an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a natural gas-fired 787 MW (net) cogeneration facility under construction adjacent to the Solutia

Plant in Decatur, Alabama. The principal components of the facility include three combustion turbine generators, three heat recovery steam generators and one steam turbine generator. The facility will provide process steam to Solutia for the manufacturing of acrylic fibers and intermediate chemicals for the manufacturing of nylon fibers. Solutia will also lease an undivided interest in the electric generating facility to meet its power requirements at the Plant. The facility will be interconnected with the Tennessee Valley Authority (TVA) and will sell power to TVA and other wholesale customers.

*Comment date:* July 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,***Secretary.*

[FR Doc. 01-15098 Filed 6-14-01; 8:45 am]

**BILLING CODE 6717-01-U****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice Regarding Electronic Publication of Orders**

June 11, 2001.

Take notice that effective June 25, 2001, the Commission will begin making both Commission and Delegated

orders, including orders issued by the administrative law judges, public electronically on a continuous basis on the Commission's Issuance Posting System (CIPS).

Currently the Office of the Secretary regularly posts copies of notices and orders daily at 10:00 a.m., 3:00 p.m. and 4:30 p.m. on bulletin boards outside of the Public Reference Room. Since June 21, 2000, the Commission has made notices public electronically on CIPS on a continuous basis during regular business hours. However, orders are not added to CIPS until after the paper copy is posted on a bulletin board.

In order to provide orders to the public in a more timely manner, effective June 25, 2001, orders will be added to CIPS on a continuous basis during regular business hours instead of awaiting the paper posting times. The Secretary will continue to post paper copies of orders and notices at 10:00 a.m., 3:00 p.m., and 4:30 p.m., or later, and when necessary after 5 p.m. See CFR 385.2007(b)(2000).

**David P. Boergers,***Secretary.*

[FR Doc. 01-15099 Filed 6-14-01; 8:45 am]

**BILLING CODE 6717-01-M****ENVIRONMENTAL PROTECTION AGENCY**

[IL200-1; FRL-6998-1]

**Adequacy Status of Chicago, Illinois Submitted Ozone Attainment Demonstration and Post-1999 Rate of Progress Plan for Transportation Conformity Purposes****AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, EPA is notifying the public that EPA has found that the motor vehicle emissions budgets in the Chicago, Illinois 1-hour ozone attainment demonstration and post-1999 Rate of Progress (ROP) plan are adequate for conformity purposes. On March 2, 1999, the D.C. Circuit Court ruled that submitted State Implementation Plans (SIPs) cannot be used for conformity determinations until EPA has affirmatively found them adequate. As a result of our finding, Chicago can use the motor vehicle emissions budgets from the submitted 1-hour ozone attainment demonstration and the submitted post-1999 ROP plan for future conformity determinations. These budgets are effective July 2, 2001.

**FOR FURTHER INFORMATION CONTACT:** The finding and the response to comments