

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at: <http://www.ferc.fed.us/efi/doorbell.htm>.

k. Deschutes Valley Water District (DVWD) filed an application, with the concurrence of the Oregon Department's of Fish and Wildlife and Environmental Quality, to reduce flows in the bypass reach from 50 cfs to a 10 cfs leakage flow, between June 15, 2001 and September 30, 2001. In addition, DVWD proposes to add spawning gravel to the river in the vicinity of the powerhouse. DVWD states that this modification to project operations will increase generation by approximately 120 kilowatts (kW).

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14845 Filed 6-12-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-409-000]

#### Natural Gas Pipeline Company of America; Notice of Technical Conference

June 7, 2001.

On July 17, 2000, Natural Gas Pipeline Company of America (Natural) submitted its filing to comply with Order No. 637. Several parties have protested various aspects of Natural's filing.

Take notice that a technical conference to discuss the various issues raised by Natural's filing will commence on Tuesday, July 10, 2001, at 10:00 a.m.

The technical conference will be held in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Parties protesting aspects of Natural's filing should be prepared to discuss alternatives.

All interested parties and Staff are permitted to attend.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14850 Filed 6-12-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

June 6, 2001.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** June 13, 2001., 10:00 A.M.

**PLACE:** Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

#### CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

#### 768th—Meeting June 13, 2001, Regular Meeting, 10:00 A.M.

##### Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

DOCKET#ER01-1810,000, AMEREN ENERGY MARKETING COMPANY

CAE-2. OMITTED

CAE-3.

DOCKET#ER01-1229,000, VALLEY ELECTRIC ASSOCIATION, INC.  
OTHER#SER01-1229,001, VALLEY ELECTRIC ASSOCIATION, INC.

CAE-4.

DOCKET#ER01-1866,000, ENTERGY SERVICES, INC.  
OTHER#SER01-1593,000, ENTERGY SERVICES, INC.  
ER01-1593,001, ENTERGY SERVICES, INC.

CAE-5.

DOCKET#ER01-1718,000, DYNEGY POWER MARKETING, INC.  
OTHER#SER00-2998,001, SOUTHERN COMPANY SERVICES, INC.  
ER00-2999,001, SOUTHERN COMPANY SERVICES, INC.  
ER00-3000,001, SOUTHERN COMPANY SERVICES, INC.  
ER00-3001,001, SOUTHERN COMPANY SERVICES, INC.  
ER01-1718,001, DYNEGY POWER MARKETING, INC.

CAE-6.

DOCKET#ER01-2076,000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

- CAE-7.  
DOCKET#ER00-3591,006, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.  
OTHER#SER00-1969,007, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.
- CAE-8.  
DOCKET#ER01-200,000, CINERGY SERVICES, INC.  
OTHER#SER01-200,001, CINERGY SERVICES, INC.
- CAE-9.  
DOCKET#ER01-1306,000, CARGILL-ALLIANT, LLC
- CAE-10.  
DOCKET#EC96-19,055, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
OTHER#SER96-1663,058, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
- CAE-11.  
OMITTED
- CAE-12.  
DOCKET#ER00-1483,001, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.
- CAE-13.  
DOCKET#EC01-91,000, PACIFICORP
- CAE-14.  
DOCKET#EC01-63,000, NIAGARA MOHAWK HOLDINGS, INC. AND NATIONAL GRID USA  
OTHER#EL01-56,000, NIAGARA MOHAWK HOLDINGS, INC. AND NATIONAL GRID USA
- CAE-15.  
OMITTED
- CAE-16.  
DOCKET#TX00-1,001, UNITED STATES DEPARTMENT OF ENERGY-WESTERN AREA POWER ADMINISTRATION, COLORADO RIVER STORAGE PROJECT MANAGEMENT CENTER  
OTHER#SER00-896,001, PUBLIC SERVICE COMPANY OF NEW MEXICO
- CAE-17.  
DOCKET#OA96-81,001, INDIANAPOLIS POWER & LIGHT COMPANY
- CAE-18.  
DOCKET#ER98-1106,001, NEW ENGLAND POWER COMPANY, BANGOR HYDRO-ELECTRIC COMPANY, BOSTON EDISON COMPANY, CENTRAL MAINE POWER COMPANY, CENTRAL VERMONT PUBLIC SERVICE CORPORATION, COMMONWEALTH ELECTRIC COMPANY, FITCHBURG GAS AND ELECTRIC LIGHT COMPANY, GREEN MOUNTAIN POWER CORPORATION, MONTAUP ELECTRIC COMPANY, NORTHEAST UTILITIES COMPANY, UNITED ILLUMINATING COMPANY AND VERMONT ELECTRIC POWER COMPANY
- CAE-19.  
DOCKET#ER99-1142,006, NEW ENGLAND POWER POOL  
OTHER#SER99-2892,001, NEW ENGLAND POWER POOL
- CAE-20.  
DOCKET#EL00-45,001, WISCONSIN PUBLIC POWER, INC. V. WISCONSIN POWER AND LIGHT COMPANY AND ALLIANT ENERGY, INC.
- CAE-21.  
DOCKET#OA96-194,007, NIAGARA MOHAWK POWER CORPORATION
- CAE-22.  
DOCKET#ER00-3316,001, AMERICAN TRANSMISSION COMPANY, LLC
- CAE-23.  
DOCKET#RT01-67 002, GRIDFLORIDA LLC, FLORIDA POWER & LIGHT COMPANY, FLORIDA POWER CORPORATION AND TAMPA ELECTRIC COMPANY
- CAE-24.  
DOCKET#OA01-5, 000, CITIZENS COMMUNICATIONS COMPANY
- CAE-25.  
OMITTED
- CAE-26.  
DOCKET#EL01-69 000, FIRSTENERGY OPERATING COMPANIES AND AMERICAN TRANSMISSION SYSTEMS, INC.
- CAE-27.  
DOCKET#EL01-59,000, TRANSÉNERGIE U.S. LTD. AND CROSS SOUND CABLE COMPANY, LLC  
OTHER#SEC01-110,000, TRANSÉNERGIE U.S. LTD. AND CROSS SOUND CABLE COMPANY, LLC
- CAE-28.  
DOCKET#EL01-51,000, DETROIT EDISON COMPANY  
OTHER#SEL01-51,001, DETROIT EDISON COMPANY  
EL01-51,002, DETROIT EDISON COMPANY  
ER01-1649,000, DETROIT EDISON COMPANY  
ER01-1649,001, DETROIT EDISON COMPANY  
ER01-1649,002, DETROIT EDISON COMPANY
- CAE-29.  
DOCKET#EL01-78,000, LG&E ENERGY MARKETING, INC.
- CAE-30.  
DOCKET#OA97-24,005, CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, SOUTHWESTERN ELECTRIC POWER COMPANY AND PUBLIC SERVICE COMPANY OF OKLAHOMA  
OTHER#SER97-881,001, CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, SOUTHWESTERN ELECTRIC POWER COMPANY AND PUBLIC SERVICE COMPANY OF OKLAHOMA  
ER98-4609,002, CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, SOUTHWESTERN ELECTRIC POWER COMPANY AND PUBLIC SERVICE COMPANY OF OKLAHOMA  
ER98-4611,003, CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, SOUTHWESTERN ELECTRIC POWER COMPANY AND PUBLIC SERVICE COMPANY OF OKLAHOMA
- CAE-31.  
DOCKET#ER01-1847,000, ALLEGHENY ENERGY SUPPLY COMPANY, LLC  
OTHER#SER00-2998,001 SOUTHERN COMPANY SERVICES, INC.  
ER00-2999,001, SOUTHERN COMPANY SERVICES, INC.
- ER00-3000,001, SOUTHERN COMPANY SERVICES, INC.  
ER00-3001,001, SOUTHERN COMPANY SERVICES, INC.
- CAE-32.  
OMITTED
- CAE-33.  
DOCKET#EL00-62,004, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
OTHER#SEL00-62,006, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,008, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,011, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,012, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,014, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,016, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,019, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL  
EL00-62,024, ISO NEW ENGLAND, INC. AND NEW ENGLAND POWER POOL
- CAE-34.  
DOCKET#ER98-3853,005, NEW ENGLAND POWER POOL
- Consent Agenda—Markets, Tariffs and Rates—Gas**
- CAG-1.  
DOCKET#RP01-416,000, NORTHWEST PIPELINE CORPORATION
- CAG-2.  
OMITTED
- CAG-3.  
DOCKET#RP01-423,000, COLUMBIA GAS TRANSMISSION CORPORATION
- CAG-4.  
DOCKET#RP01-419,000, TRANSCOLORADO GAS TRANSMISSION COMPANY
- CAG-5.  
DOCKET#PR01-5,000, MAGIC VALLEY PIPELINE, L.P.
- CAG-6.  
DOCKET#PR01-8,000, ARKANSAS OKLAHOMA GAS CORPORATION
- CAG-7.  
DOCKET#RP01-93,000, KERN RIVER GAS TRANSMISSION COMPANY
- CAG-8.  
DOCKET#PR00-9,000, EPGT TEXAS PIPELINE, L.P.
- CAG-9.  
DOCKET#RP95-408,040, COLUMBIA GAS TRANSMISSION CORPORATION
- CAG-10.  
DOCKET#RP00-223,004, NORTHERN NATURAL GAS COMPANY
- CAG-11.  
OMITTED
- CAG-12.  
DOCKET#RP01-278,001, TEXAS GAS TRANSMISSION CORPORATION
- CAG-13.  
DOCKET#RP95-197,040, TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
OTHER#SRP97-71,028, TRANSCONTINENTAL GAS PIPE LINE CORPORATION
- CAG-14.

DOCKET#MG00-6,007, DOMINION TRANSMISSION, INC.  
OTHER#SMG00-6,008, DOMINION TRANSMISSION, INC.

CAG-15.

DOCKET#OR00-3,000, COLONIAL PIPELINE COMPANY  
OTHER#SOR95-9,000, COLONIAL PIPELINE COMPANY

**Consent Agenda—Energy Projects—Hydro**

CAH-1.

DOCKET#P-2436,139, CONSUMERS ENERGY COMPANY

CAH-2.

DOCKET#P-6879,027, SOUTHEASTERN HYDRO-POWER, INC.

OTHER#SP-6879,026, SOUTHEASTERN HYDRO-POWER, INC.

CAH-3.

OMITTED

CAH-4.

DOCKET#P-5,045, PPL MONTANA, LLC, CONFEDERATED SALISH AND KOOTENAI TRIBES OF THE FLATHEAD RESERVATION

**Consent Agenda—Energy Projects—Certificates**

CAC-1.

DOCKET#CP00-68,000, QUESTAR PIPELINE COMPANY  
OTHER#SCP00-68,001, QUESTAR PIPELINE COMPANY

CAC-2.

DOCKET#CP98-131,004, VECTOR PIPELINE L.P.

CAC-3.

DOCKET#CP01-179,000, GEORGIA STRAIGHT CROSSING PIPELINE LP

CAC-4.

DOCKET#CP96-206,001, TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
OTHER#SCP96-207,001, WILLIAMS GAS PROCESSING—GULF COAST COMPANY, L.P.

CAC-5.

DOCKET#CP01-66,000, EGAN HUB PARTNERS, L.P.

CAC-6.

DOCKET#CP00-48,003, TENNESSEE GAS PIPELINE COMPANY  
OTHER#S CP00-48,004, TENNESSEE GAS PIPELINE COMPANY

**ENERGY PROJECTS—HYDRO AGENDA**

H-1.

RESERVED

**ENERGY PROJECTS—CERTIFICATES AGENDA**

C-1.

RESERVED

**MARKETS, TARIFFS AND RATES—ELECTRIC AGENDA**

E-1.

RESERVED

**MARKETS, TARIFFS AND RATES—GAS AGENDA**

G-1.

RESERVED

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14951 Filed 6-8-01; 5:08 pm]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Intent To Relieve Path 15 Transmission Constraints**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Request for Statements of Interest.

**SUMMARY:** The National Energy Policy Report announced on May 17, 2001, recommended that the President direct the Secretary of Energy (Secretary) to authorize the Western Area Power Administration (Western) to explore relieving the "Path 15" bottleneck through transmission expansion. The Path 15 bottleneck refers to transmission system constraints which severely limit the flow of electric power over the existing north-south transmission lines located in central California. These existing lines are owned and operated by Pacific Gas and Electric Company (PG&E).

On May 28, 2001, the Secretary directed the Administrator of Western to complete its planning to relieve Path 15 constraints, and determine whether outside parties are interested in helping finance and co-own the necessary system additions, including transmission lines. The level of interest will be a factor in the decision by the Secretary whether or not to build the system additions necessary to relieve the constraints. If the system additions are built under this process, Western will be a project manager for the construction efforts.

In this notice, Western is requesting Statements of Interest from parties interested in helping finance and co-own the system additions.

**DATES:** To be assured of consideration, all Statements of Interest should be received at Western's Sierra Nevada Regional Office by July 13, 2001.

**ADDRESSES:** The Statements of Interest should be mailed to: Mr. Howard Hirahara, Acting Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710. Statements of Interest may also be faxed to (916) 985-1934 or e-mailed to [path15@wapa.gov](mailto:path15@wapa.gov).

**FOR FURTHER INFORMATION CONTACT:** For further information concerning the Statements of Interest, contact: Mr. Howard Hirahara, Acting Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, telephone (916) 353-4416.

**SUPPLEMENTARY INFORMATION:** It was recognized in the 1980s that, under certain power system conditions, the flow of electric power over Path 15 could be severely limited. Western, the Transmission Agency of Northern California (TANC), and PG&E studied the possibility of constructing system additions to relieve Path 15 constraints as part of the planning effort for the California-Oregon Transmission Project (COTP.) The COTP was authorized by the Energy and Water Development Appropriation Act, 1985, Public Law 98-360, 98 Stat. 403, 416, (1984). In 1988, Western released a final Federal environmental impact statement (EIS), and TANC released a final environmental impact review under California law, on the transmission facilities needed for the COTP. The plan included system additions, known as the Los Baños-Gates Transmission Project, to relieve the Path 15 bottleneck. At that time, the Los Baños—Gates Transmission Project would have consisted of 84 miles of new 500-kilovolt (kV) AC transmission line, realignment of the existing Los Baños-Midway No. 2 500-kV transmission line into Gates Substation, modification of the Los Baños and Gates Substations to accommodate new equipment at several existing substations, and reconductoring of portions of the Gates-Arco-Midway 230-kV Transmission Line. It was subsequently determined in the Final EIS that the timing and need for the project were uncertain and if its construction was deferred it would be necessary to make minor modifications to the transmission system south of Tesla Substation to accommodate the increased power transfer demands that would be placed on the system. The COTP was built and placed in service in March 1993. For a variety of reasons, the Los Baños-Gates Transmission Project was not built.

Given the current energy problems in California, including the bankruptcy of the PG&E, the Secretary has now directed Western to complete its planning for the transmission project and to determine whether outside parties are interested in helping to finance and co-own the system additions. Western has general authority under the Department of Energy