

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1681	05-21-01	Aquila Capital and Trade Ltd.—01-19-NG	200 Bcf		Import from Canada over a two-year term beginning on the date of first delivery.
1682	05-21-01	Aquila Canada Capital and Trade Corp.—01-18-NG		200 Bcf	Export to Canada over a two-year term beginning on the date of first delivery.
1683	05-21-01	Aquila Capital and Trade Ltd.—01-17-NG		200 Bcf	Export to Canada over a two-year term beginning on the date of first delivery.
1684	05-23-01	Conoco, Inc.—01-23-LNG	50 Bcf		Import liquefied natural gas from various international sources over a two-year term beginning on the date of first delivery.
1685	05-24-01	Tractebel Energy Marketing, Inc.—1-21-LNG	100 Bcf		Import liquefied natural gas from various international sources over a two-year term beginning on the date of first delivery.
1643-A	05-24-01	Cannat Energy Inc. (Formerly Sceptre Energy Inc.)—00-70-NG			Name change on blanket authority.
1686	05-30-01	CMS Marketing, Services and Trading Company—01-24-LNG	440 Bcf		Import liquefied natural gas from various international sources over a two-year term beginning on the date of first delivery.
1687	05-30-01	Pacificorp Power Marketing, Inc.—01-22-NG		58.4 Bcf	Import and export a combined total from and to Canada, over a two-year term beginning on the date of first delivery.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-38-001]

Colorado Interstate Gas Company; Notice of Compliance Filing

June 7, 2001.

Take notice that on May 31, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets with an effective date of July 1, 2001:

Fourth Revised Sheet No. 314
Third Revised Sheet No. 315
Fourth Revised Sheet No. 316

CIG states that the filing is being made in compliance with the Commission's order issued November 9, 2000 at Docket No. RM96-1-014, et al.

CIG states that the filing revises the imbalance netting and trading tariff provisions in response to the Commission's order in this proceeding.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-14849 Filed 6-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-443-000]

Discovery Gas Transmission LLC; Notice of Lost and Unaccounted for Gas Filing

June 7, 2001.

Take notice that on June 1, 2001, Discovery Gas Transmission LLC (Discovery) filed to comply with the terms of its FERC Gas Tariff, First Revised Sheet Nos. 34, 44, and 53 relating to lost and unaccounted for gas for the calendar year 2000.

Discovery states that it has reviewed the amount of lost and unaccounted for gas experienced by the Discovery system during the 2000 calendar year, and based on that review it proposes to retain the current retention rate of 0.5 percent for the period commencing July 1, 2001.

In the June 1, 2001 filing, Discovery filed a request for waiver of section 4 of its FT-1, FT-2, and IT Rate Schedules related to the recovery mechanism for lost and unaccounted for gas.

Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 13, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-14848 Filed 6-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-434-000]

Gas Research Institute; Notice of Annual Application

June 7, 2001.

Take notice that on June 1, 2001, Gas Research Institute (GRI) filed an application requesting advance approval of its 2002-2006 Five-Year Research, Development and Demonstration (RD&D) Plan, and the 2002 RD&D Program and the funding of its RD&D activities for 2002, pursuant to section 154.401 of the Commission's Regulations under the Natural Gas Act, the Commission's Rules of Practice and Procedure, and the Commission's April 29, 1998 Order Approving Settlement [83 FERC ¶ 61,093(1998)].

In its application, GRI states that all aspects of its proposed 2002 Program are consistent with the current Settlement. GRI states that proposed budgets are identical to those approved as part of the Settlement. GRI proposes to incur contract obligations of \$60.0 million in 2002. Consistent with the Commission's April 29, 1998 Order

Approving Settlement, GRI states that all \$60.0 million of the 2002 contract obligations will be for Core Projects. GRI's application seeks to collect funds to support its RD&D program through jurisdictional rates and charges during the twelve months ending December 31, 2002. In addition GRI adds that since actual collections for 2000 of \$134.0 million are \$9.9 million less than projected, proposed 2002 surcharges are those set forth in the Settlement Agreement adjusted upward by 10 percent consistent with the stated intention of Settlement Agreement Article II, section 1.0 and have the potential to narrow the gap between actual collections and projected revenues by approximately \$6 million.

Consistent with the Commission's April 29, 1998 Order Approving Settlement, GRI proposes to fund the 2002 RD&D program by the use of the following surcharges: (1) A demand/reservation surcharge of 6.6 cents per Dth per Month for "high load factor customers;" (2) a demand still reservation surcharge of 4.07 cents per Dth per month for "low load factor customers;" (3) a volumetric commodity/usage surcharge of 0.55 cents; and (4) a special "small customer" surcharge of .88 cents per Dth. All of the proposed 2020 surcharges represent decreases from corresponding current levels.

The Commission Staff will analyze GRI's application and prepare a Commission Staff Report. This Staff Report will be served on all parties and filed with the Commission as a public document on August 10, 2001. Comments on the Staff Report and GRI's application by all parties, except GRI, must be filed with the Commission on or before August 24, 2001. GRI's reply comments must be filed on or after August 31, 2001.

Any person desiring to be heard or to protest GRI's application, except for GRI members and state regulatory commissions, who are automatically permitted to participate in the instant proceedings as intervenors, should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 21, 2001. All comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party, other than a GRI member or a state regulatory commission, must file a

motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-14847 Filed 6-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-380-000]

Kern River Gas Transmission Company; Notice of Application

June 7, 2001.

Take notice that on May 30, 2001, Kern River Gas Transmission Company (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in docket No. CP01-380-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission's (Commission) regulations for a certificate of public convenience and necessity authorizing Kern River to construct and operate: (1) A 12-inch mainline tap on Kern River's mainline north of Las Vegas; (2) approximately 3.54 miles of 16-inch diameter delivery lateral pipeline in Clark County, Nevada (Moapa Lateral); and (3) a delivery meter station at the terminus of the lateral, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.rimsweb1.ferc.fed.us/rims.q?rp2-intro>. (call 202-208-2222 for assistance).

Specifically, Kern River requests authorization to construct the Moapa Lateral to provide up to 218.8 MMcf per day of natural gas to Duke Energy North America, LLP (Duke) to fuel its proposed 1,200 megawatt gas-fired power plant near Moapa, Nevada. Transportation service to the plant will be provided under authorized Part 284 transportation service agreements.

The estimated cost of the proposed lateral facilities is approximately \$3.8 million. Duke will reimburse Kern River for all of the actual costs of the proposed