

tariff and the Florida Public Service Commission.

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 30. Hunlock Creek Energy Ventures

[Docket No. ER01-2186-000]

Take notice that on May 31, 2001, Hunlock Creek Energy Ventures (Energy Ventures) tendered for filing a Service Agreement for wholesale power sales transactions under Energy Ventures' FERC Electric Tariff Original Volume No. 1, among Energy Ventures, UGI Hunlock Development Company, Allegheny Energy Supply Hunlock Creek, LLC, UGI Development Company, and Allegheny Energy Supply Company.

Energy Ventures requests an effective date of June 1, 2001 for the Service Agreement.

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 31. Commonwealth Edison Company, Inc.

[Docket ER01-2187-000]

Take notice that on May 31, 2001, Commonwealth Edison Company (ComEd) tendered for filing a Service Agreement for Network Integration Transmission Service (NSA) and a Network Operating Agreement (NOA) between ComEd and Peoples Energy Services Corporation (Peoples). These agreements govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of June 1, 2001 for the NSA and NOA.

Copies of this filing were served on Peoples.

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 32. Illinois Power Company

[Docket No. ER01-2188-000]

Take notice that on May 31, 2001, Illinois Power Company (Illinois Power), tendered for filing a Second Revised Service Agreement for Network Integration Transmission Service entered into with The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc. pursuant to Illinois Power's Open Access Transmission Tariff.

Illinois Power requests an effective date of May 1, 2001 for the Second Revised Service Agreement and accordingly seeks a waiver of the Commission's notice requirement. Illinois Power states that a copy of this filing has been sent to the customer.

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 33. Mid-Continent Area Power Pool

[Docket No. ER01-2189-000]

Take notice that on May 31, 2001, the Mid-Continent Area Power Pool, on behalf of its public utility members, tendered for filing long-term firm, short-term firm and non-firm service agreements under MAPP Schedule F with Allegheny Energy Supply Company, LLC; Ameren Energy Marketing; American Electric Power Corporation; Black Hills Power; Calpine Energy Services, L.P.; Connectiv Energy Supply, Inc.; Conoco Gas and Power Marketing; DTE Energy Trading, Inc.; Dynegy Power Marketing Inc.; El Paso Merchant Energy, L.P.; FPL Energy Power Marketing, Inc.; Idaho Power Company d/b/a IDACORP Energy; NRG Power Marketing Inc.; Split Rock Energy; The Legacy Energy Group, LLC; Williams Energy Marketing & Trading Company; and Wisconsin Electric Power Company.

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 34. Metropolitan Edison Company

[Docket No. ER01-2190-000]

Take notice that on May 31, 2001, Metropolitan Edison Company (doing business and referred to as GPU Energy) tendered for filing a Generation Facility Transmission Interconnection Agreement (Agreement) between GPU Energy and The Bentech Group of Delaware, Inc. (Bentech).

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 35. Tucson Electric Power Company

[Docket No. ER01-2191-000]

Take notice that on May 31, 2001, Tucson Electric Power Company (Tucson) tendered for filing one (1) Service Agreement for Network Integration Transmission Service dated January 10, 2001, with Arizona Electric Power Cooperative, Inc. under Tucson's Open Access Transmission Tariff. Tucson also submitted for filing an executed Network Operating Agreement.

The details of the service agreement is as follows:

(1) Service Agreement for Network Integration Transmission Service dated as of January 10, 2001, by and between Tucson Electric Power Company and Arizona Electric Power Cooperative, Inc. Service under this agreement commenced on May 1, 2001.

*Comment date:* June 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-14685 Filed 6-11-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

June 6, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11999-000.

c. *Date filed:* April 20, 2001.

d. *Applicant:* Edward Navickis.

e. *Name of Project:* Jackson Meadows Power Project.

f. *Location:* On the Middle Fork of the Yuba River in Nevada and Sierra Counties, California. Land for the transmission line is owned by Tahoe National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. Edward Navickis, P.O. Box 910, Penn Valley, CA 95946, (530) 432-9226.

i. *FERC Contact*: Regina Saizan, (202) 219-2673.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, motions to intervene, and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the Project Number (11999-000) on any comments, protest, or motions filed.

The Commission's Rules of Practice and procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) An existing intake; (2) an existing 195-foot-high, 1,530-foot-long rock gravity dam; (3) an existing 250-foot-long, 42-in-diameter steel penstock; (4) a new powerhouse containing two generating units having a total installed capacity of 2.2 MW; (5) a new 60 kVA transmission line approximately 1½ miles long; and (6) appurtenant facilities.

The project would have an annual generation of 8.7 million kWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular

application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the specified time for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14700 Filed 6-11-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

June 6, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No*: 11982-000.

c. *Date Filed*: April 20, 2001.

d. *Applicant*: Symbiotics, LLC.

e. *Name of Project*: Stillhouse Hollow Dam Hydroelectric Project.

f. *Location*: The proposed project would be located on an existing dam owned by the U.S. Army Corps of Engineers (COE), on the Lampasas River