

remains in effect until there is a change in leases status or ownership.

On August 10, 1999, we published a final rule titled "Amendments Gas Valuation Regulations for Indian Leases" (64 FR 43506) with an effective date of January 1, 2000. The gas regulations apply to all gas production from Indian (tribal or allotted) oil and gas leases (except leases on the Osage Indian Reservation). The new rule requires lessees to elect to perform either actual dual accounting, under 30 CFR § 206.176 (64 FR 43506), or the alternative methodology for dual accounting under 30 CFR § 206.173 (64 FR 43506).

By Dear Payor letter dated December 1, 1999, we notified lessees to report the dual accounting election on a monthly basis using new calculation method codes 04, Dual Accounting (actual dual accounting), or 05, Percent of Increase (alternative dual accounting), on the Report of Sales and Royalty Remittance, Form MMS-2014 (OMB Control Number 1010-0022). We are currently reengineering our business processes, and as part of this effort, we have redesigned and streamlined Form MMS-2014, effective October 1, 2001 (OMB Control Number 1010-0140). The revised Form MMS-2014 does not contain the dual accounting election information. Therefore, we are revising Form MMS-4410, so that this dual accounting election information continues to be reported to us. The revised Form MMS-4410 will reduce the payors burden of submitting the dual accounting election on a monthly basis on Form MMS-2014 to submitting the information every 2 years or whenever the payor elects alternative dual accounting.

Responses to this dual accounting requirement are mandatory for all Indian gas leases (except leases on the Osage Indian Reservation), whether the respondent's gas produced from an Indian lease is processed or not. Proprietary information is requested and protected, and there are no questions of a sensitive nature involved in this collection of information.

Frequency: On occasion.

Estimated Number and Description of Respondents: 370 payors on approximately 2,340 Indian gas leases.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 1,717 hours.

Estimated Annual Reporting and Recordkeeping "Non-hour Cost" Burden: We have identified no "non-hour cost" burdens.

Comments: The PRA (44 U.S.C. 3501, et seq.) provides that an agency may not conduct or sponsor, and a person is not

required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Before submitting an ICR to OMB, PRA Section 3506(c)(2)(A) requires each agency *** to provide notice *** and otherwise consult with members of the public and affected agencies concerning each proposed collection of information *** Agencies must specifically solicit comments to: (a) evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology. We will summarize written responses to this notice and address them in our submission for OMB approval, including any appropriate adjustments to the estimated burden.

The PRA also requires agencies to estimate the total annual reporting "non-hour cost" burden to respondents or recordkeepers resulting from the collection of information. We have not identified any non-hour cost burdens for the information collection aspects of Form MMS-4410. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information; monitoring, sampling, testing equipment; and record storage facilities.

Generally, your estimates should not include equipment or services purchased: (i) before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach (202) 208-7744.

May 23, 2001.

Barbara Desiderio,

Acting Associate Director for Minerals Revenue Management.

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DEPARTMENT OF THE INTERIOR

Minerals Management Service

RIN 1010-AB57

Major Portion Prices and Due Dates for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of major portion prices and corrections.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published on August 10, 1999, require MMS to determine major portion values and notify industry by publishing the values in the **Federal Register**. The regulations also require MMS to publish a due date for industry to pay additional royalty based on the major portion value. This notice provides the major portion values and due dates for November and December 2000 production months. In addition, this notice provides a major portion price and due date for the Alabama-Coushatta designated area for April 2000, as well as corrections to Alabama-Coushatta major portion prices for September and October 2000, and a new due date for those months.

EFFECTIVE DATE: January 1, 2000.

ADDRESSES: See **FOR FURTHER INFORMATION CONTACT** section below.

FOR FURTHER INFORMATION CONTACT: John Barder, Indian Oil and Gas Compliance Asset Management, MMS; telephone, (303) 275-7234; FAX, (303) 275-7470; E-mail, John.Barder@mms.gov; mailing address, Minerals Management Service, Minerals Revenue Management, Indian Oil and Gas Compliance Asset Management, P.O. Box 25165, MS 396G3, Denver, Colorado 80225-0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, MMS published a final rule titled "Amendments to Gas Valuation Regulations for Indian Leases," (64 FR 43506) with an effective date of January 1, 2000. The gas regulations apply to all gas production from Indian (tribal or allotted) oil and gas leases (except leases on the Osage Indian Reservation).

The rule requires that MMS publish major portion prices for each designated area not associated with an index zone

for each production month beginning January 2000 along with a due date for additional royalty payments. See 30 CFR 206.174(a)(4)(ii). If additional royalties are due based on a published major portion price, the lessee must

submit an amended Form MMS-2014, Report of Sales and Royalty Remittance, to MMS by the due date. If additional royalties are not paid by the due date, late payment interest under 30 CFR 218.54 will accrue from the due date

until payment is made and an amended Form MMS-2014 is received. The table below lists the major portion prices for all designated areas not associated with an Index Zone and the due date for payment of additional royalties.

GAS MAJOR PORTION PRICES AND DUE DATES FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

MMS-designated areas	November 2000 (MMBtu)	December 2000 (MMBtu)	Due date
Alabama-Coushatta	\$4.71	\$6.83	07/02/2001
Blackfeet Reservation	4.13	4.79	07/02/2001
Fort Belknap	4.52	5.33	07/02/2001
Fort Berthold	2.18	3.09	07/02/2001
Fort Peck Reservation	3.12	4.29	07/02/2001
Navajo Allotted Leases in the Navajo Reservation	4.51	6.34	07/02/2001
Rocky Boys Reservation	3.86	5.58	07/02/2001
Turtle Mountain Reservation	1.27	1.44	07/02/2001
Ute Allotted Leases in the Uintah and Ouray Reservation	4.43	5.80	07/02/2001
Ute Tribal Leases in the Uintah and Ouray Reservation	4.42	5.09	07/02/2001

GAS MAJOR PORTION PRICES AND DUE DATES FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

[Corrections/Additions]

MMS-designated area	April 2000 (MMBtu)	September 2000 (MMBtu)	October 2000 (MMBtu)	Due date
Alabama-Coushatta	\$2.95	\$4.81	\$5.48	07/02/2001

For information on how to report additional royalties due to major portion prices, please refer to our Dear Payor letter dated December 1, 1999.

Dated: May 23, 2001.

Barbara Desiderio,

Acting Associate Director for Minerals Revenue Management.

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INTERNATIONAL TRADE COMMISSION

[Investigations Nos. 701-TA-416 and 731-TA-948 (Preliminary)]

Individually Quick Frozen Red Raspberries from Chile

AGENCY: United States International Trade Commission.

ACTION: Institution of countervailing duty and antidumping investigations and scheduling of preliminary phase investigations.

SUMMARY: The Commission hereby gives notice of the institution of investigations and commencement of preliminary phase countervailing duty investigation No. 701-TA-416 (Preliminary) and antidumping investigation No. 731-TA-948 (Preliminary) under sections 703(a) and 733(a) of the Tariff Act of 1930 (19 U.S.C. 1671b(a) and 1673b(a)) (the Act)

to determine whether there is a reasonable indication that an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports from Chile of individually quick frozen red raspberries, provided for in subheading 0811.20.20 of the Harmonized Tariff Schedule of the United States, that are alleged to be subsidized by the Government of Chile and sold in the United States at less than fair value. Unless the Department of Commerce extends the time for initiation pursuant to sections 702(c)(1)(B) or 732(c)(1)(B) of the Act (19 U.S.C. 1671a(c)(1)(B) or 1673a(c)(1)(B)), the Commission must reach preliminary determinations in countervailing duty and antidumping investigations in 45 days, or in this case by July 16, 2001. The Commission's views are due at the Department of Commerce within five business days thereafter, or by July 23, 2001.

For further information concerning the conduct of these investigations and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A and B (19 CFR part 207).

EFFECTIVE DATE: May 31, 2001.

FOR FURTHER INFORMATION CONTACT: Jim McClure (202-205-3191), Office of Investigations, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202-205-2000. General information concerning the Commission may also be obtained by accessing its internet server (<http://www.usitc.gov>). The public record for these investigations may be viewed on the Commission's electronic docket (EDIS-ON-LINE) at <http://dockets.usitc.gov/eol/public>.

SUPPLEMENTARY INFORMATION:

Background

These investigations are being instituted in response to a petition filed on May 31, 2001, by the IQF Red Raspberry Fair Trade Committee, Washington, DC.

Participation in the Investigations and Public Service List

Persons (other than petitioners) wishing to participate in the investigations as parties must file an entry of appearance with the Secretary to the Commission, as provided in