

located on Sunshine Creek in Park County, Wyoming. Part of the project would be on lands administered by Greybull Valley Irrigation District.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745–8630, fax (208) 745–7909.

h. *FERC Contact:* Tom Papsidero, (202) 219–2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene, protests, and comments may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P–11958–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issuer that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use the existing Greybull Valley Irrigation's District's Lower Sunshine Reservoir which has a storage capacity of 58,750 acre-feet and would consist of: (1) A proposed powerhouse with a total installed capacity of 5 megawatts; (2) a proposed 200-foot-long, 10-foot-diameter penstock; (3) a proposed 9-mile-long, 15 kv transmission line; and (4) appurtenant facilities. The project would have an average annual generation of 9.75 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but

only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 01–14013 Filed 6–04–01; 8:45 am]

BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

May 31, 2001.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Application Type:* Temporary Amendment of License.

b. *Project No.:* 8361–034.

c. *Date Filed*: May 18, 2001.

d. *Applicant*: Olsen Power Partners.

e. *Name of Project*: Olsen Water Power Project.

f. *Location*: The Olsen Water Power Project is located on Old Cow Creek in Shasta County, California. The project occupies lands of the United States administered by the U.S. Bureau of Reclamation.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Arthur Hagood, Synergics Energy Services, 191 Main Street, Annapolis, MD 21401; (410) 268-8820.

i. *FERC Contact*: Questions about this notice can be answered by Thomas Lovullo at (202) 219-1168 or e-mail address: thomas.lovullo@ferc.fed.us. The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail. These documents must be filed as described below.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests*: 14 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: Olsen Power Partners request a temporary amendment of license article 402 which states, in part, that the licensee shall discharge from the Olsen Project diversion structure, a continuous minimum flow of 30 cubic feet per second (cfs), as measured at the point of diversion, or inflow to the project, whichever is less, for the protection of fish and wildlife resources in Old Cow Creek. The licensee proposed to reduce the minimum flow to 16 cfs for a 180 day period from March 1, 2001. Olsen Power Partners stated that studies would be conducted on the effect of the

flow and presented at the end of the 180 day period.

l. *Location of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-14064 Filed 6-4-01; 8:45 am]

**BILLING CODE 6717-01-M**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6991-4]

### Draft Great Lakes Strategy of the Great Lakes Water Quality Agreement

**AGENCY**: Environmental Protection Agency.

**ACTION**: Notice of availability, public meetings and the opportunity to comment.

**SUMMARY**: Pursuant to the Great Lakes Water Quality Agreement of 1972, as amended in 1987, federal, state and tribal partners have drafted a new Great Lakes Strategy (The Strategy). The Strategy is a concise, high-level statement of basin wide priorities and activities, reflecting the current state of the Great Lakes basin ecosystem and key environmental goals for the future, so that a unified approach to implementation can be carried out by a diverse set of federal, state, and tribal agencies.

The Strategy presents Great Lakes basin issues under four broad categories: (1) Chemical Integrity: Reducing and Eliminating the Threat of Toxic Pollution and Excess Nutrients, (2) Physical Integrity: Improving Land Use, Water Quantity Management, and Habitat Protection, (3) Biological Integrity: Protecting Human Health and the Ecosystem's Species, and (4) Working Together: Effectively Coordinating Programs and Resources to Ensure The Great Lakes are Protected and Restored.

**DATES**: A draft of the Strategy will be made available to the public by June 1, 2001.

**Comment Period**: Comments on the Strategy must be submitted no later than July 31, 2001.

**Public Meetings**: Public Meetings on the Strategy will be held on the dates and at the locations listed below:

*Monday, June 25, 2001*

*Location*: Duluth, MN, MPCA Duluth Office, 525 Lake Avenue South, Suite 400, Duluth, MN 55802  
*Time*: 3 p.m.—8 p.m.

*Wednesday, June 27, 2001*

*Location*: Detroit, MI, Southeast Michigan Council of Governments, 535 Griswold Street, Suite 300, Detroit, MI 48226  
*Time*: 3 p.m.—8 p.m.

*Thursday, June 28, 2001* Niagara University, Niagara Falls, NY 14109, Dunleavy Hall, Rm 127.

*Time*: 3 p.m.—8 p.m.