

also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The Marseilles Hydroelectric Project utilizes the Marseilles Dam and Reservoir which is owned and operated by the U.S. Army Corps of Engineers. The existing run-of-river project consists of: (1) A 55-foot-high by 40-foot-wide by 229-foot-long reinforced concrete powerhouse, housing thirteen generating units for a total installed capacity of 4,745-kW; (2) a head gate structure consisting of an fixed dam approximately 95 feet long on the left (west) side and two steel 15-foot-high and 60-foot-wide gates on the right (east) side; (3) the North Channel Headrace which is approximately 2,730-foot-long, 15-foot-deep, and varies between 800- to 200-foot-wide and conveys water from the head gates to the powerhouse; (4) a new 210-foot-long trash racks along the upstream side of the forebay area set at 10-degree angle in 18 feet of water with an additional set of 40-foot-long trash racks along the wall between the turbine forebay and the sluiceway on the right (west) side of the powerhouse and set vertically in 15 feet of water; and (5) appurtenant facilities.

The applicant proposed to rebuild the project in two phases: (a) In the first phase, seven generating units will be restored to operation; and (b) in the second phase, the remaining six generating units will be restored. The total project capacity will be 4,745 kW with an annual average generation of 34,000 MWh.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

**David P. Boergers,**

Secretary.

[FR Doc. 01-13877 Filed 6-1-01; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

May 29, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 11967-000.

c. *Date Filed:* April 18, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Easton Diversion Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the U.S. Bureau of Reclamation, on the Yakima River in Kittitas County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, (fax) (208) 745-7909, or e-mail address: [npsihydro@aol.com](mailto:npsihydro@aol.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: [lynn.miles@ferc.fed.us](mailto:lynn.miles@ferc.fed.us).

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

*All documents (original and eight copies) should be filed with:* David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments recommendation, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would be using the existing U.S. Bureau of Reclamation's

Easton Diversion Dam and would consist of: (1) A 5-foot diameter 150-foot-long steel penstock; (3) a powerhouse containing one MW generating unit with an installed capacity of 3MW; (4) a 15 kv transmission line approximately 1 mile long; and (5) appurtenant facilities.

The project would have an annual generation of 13.1GWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-13878 Filed 6-1-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

May 29, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12005-000.
- c. *Date Filed:* April 26, 2001.
- d. *Applicant:* Symbiotics, LLC.
- e. *Name of Project:* Cherry Valley Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the Turlock Irrigation District, on the Cherry Creek in Tuolumne County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442 (208) 745-8630, (fax) (208) 745-7909, or e-mail address: npsihydro@aol.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

*All documents (original and eight copies) should be filed with:* David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments recommendation, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell/htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of (1) An existing 315 foot high and 2,630 foot long earthfill dam; (2) an existing reservoir having a surface area of 1,535 acres with a storage capacity of 268,000 acre-feet at a normal water surface elevation of 4,500 feet msl; (3) a 10-foot-diameter 400-foot-long steel penstock; (4) a powerhouse containing two generating units, with a total installed capacity of 5.2MW; (5) a 15 kv transmission line approximately 15 miles long; and (6) appurtenant facilities.

The project would have an annual generation of 40.8 GWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.