

INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,  
Secretary.

[FR Doc. 01-13365 Filed 5-25-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Applications Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

May 22, 2001.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- a. *Type of Applications:* Preliminary Permit.
- b. *Project Nos.:* 11944-000 and 11951.
- c. *Dates filed:* April 9 and April 11, 2001.
- d. *Applicant:* Symbiotics, LLC.
- e. *Names and Locations of Projects:*

The Jackson Lake Dam Project would be located on the South Fork of the Snake River in Teton County, Wyoming on a federally owned dam administered by the U.S. Bureau of Reclamation. The Upper Sunshine Dam Project would be located on Sunshine Creek in Park County, Wyoming and would be

partially on lands administered by the Greybull Valley Irrigation District.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, fax (208) 745-7909.

h. *FERC Contact:* Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance of this notice.

*All documents (original and eight copies) should be filed with:* David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Motions to intervene, protests, and comments may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project numbers (P-11944-000 and/or P-11951-000) on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Projects:* The proposed Jackson Lake Dam Project would use the existing Bureau of Reclamation Jackson Lake Dam impoundment which has a storage capacity of 847,000 acre-feet and would consist of: (1) a powerhouse with a total installed capacity of 4 megawatts; (2) a 200-foot-long, 12-foot-diameter penstock; (3) a 1-mile-long, 15 kv transmission line; and (4) appurtenant facilities. The project would have an average annual generation of 17.5 GWh. The Upper Sunshine Dam Project would use the existing dam owned by Greybull Valley Irrigation District which has a storage capacity of 52,980 acre-feet and would consist of: (1) A powerhouse containing two 2.7MW units with a total installed capacity of 5.4 megawatts; (2) a 300-foot-long, 12-foot-diameter penstock; (3) a 2-mile-long, 15 kv transmission line; and (4) appurtenant facilities. The project would have an average annual generation of 9.7 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's

Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-13366 Filed 5-25-01; 8:45 am]

**BILLING CODE 6717-01-M**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting**

May 23, 2001.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** May 30, 2001, 10 A.M.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:**

David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items, stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

**767th—Meeting May 30, 2001, Regular Meeting 10 a.m.**

**Consent Agenda—Markets, Tariffs and Rates—Electric**

CAE-1.

DOCKET# ER01-1695, 000, CAMBRIDGE ELECTRIC LIGHT COMPANY  
OTHER#S ER01-1705, 000, BOSTON EDISON COMPANY  
ER01-1782, 000, COMMONWEALTH ELECTRIC COMPANY

CAE-2.

DOCKET# ER01-1763, 000, DUKE ELECTRIC TRANSMISSION

CAE-3.

DOCKET# ER01-1737, 000, TRIGEN-SYRACUSE ENERGY CORPORATION

CAE-4.

DOCKET# ER01-1720, 000, ENTERGY SERVICES, INC.

CAE-5.

DOCKET# ER01-1965, 000, COMMONWEALTH EDISON COMPANY

CAE-6.

DOCKET# ER01-1698, 000, SOUTHERN COMPANY SERVICES, INC.  
OTHER#S ER01-1698, 001, SOUTHERN COMPANY SERVICES, INC.

CAE-7.

DOCKET# ER01-1577, 000, AMERICAN TRANSMISSION COMPANY LLC  
OTHER#S ER01-677, 000, AMERICAN TRANSMISSION COMPANY LLC  
ER01-1577, 001, AMERICAN TRANSMISSION COMPANY LLC

CAE-8.

DOCKET# ER01-1850, 000, DAYTON POWER & LIGHT COMPANY

CAE-9.

DOCKET# ER01-1589, 000, NEVADA POWER COMPANY

CAE-10.

DOCKET# RT01-2, 000, PJM INTERCONNECTION, L.L.C., ALLEGHENY ELECTRIC COOPERATIVE, INC., ATLANTIC CITY ELECTRIC COMPANY, BALTIMORE GAS & ELECTRIC COMPANY, DELMARVA POWER & LIGHT COMPANY, JERSEY CENTRAL POWER & LIGHT COMPANY, METROPOLITAN EDISON COMPANY, PEPCO ENERGY COMPANY, PENNSYLVANIA ELECTRIC COMPANY, PPL ELECTRIC UTILITIES CORPORATION, POTOMAC ELECTRIC POWER COMPANY, PUBLIC SERVICE ELECTRIC & GAS COMPANY AND UGI UTILITIES INC.

CAE-11.

DOCKET# ER01-1663, 000, SIERRA SOUTHWEST COOPERATIVE SERVICES, INC.  
OTHER#S NJ01-3, 000, SOUTHWEST TRANSMISSION COOPERATIVE, INC. NJ01-3, 001, SOUTHWEST TRANSMISSION COOPERATIVE, INC. EL01-62, 000, SIERRA SOUTHWEST COOPERATIVE, SERVICES, INC. EL01-62, 001, SIERRA SOUTHWEST COOPERATIVE, SERVICES, INC. ER01-1663, 001, SIERRA SOUTHWEST COOPERATIVE SERVICES, INC.

CAE-12.

DOCKET# RT01-98, 000, PJM INTERCONNECTION, L.L.C. AND ALLEGHENY POWER  
OTHER#S RT01-10, 000, ALLEGHENY POWER

CAE-13.

DOCKET# RT01-86, 000, BANGOR HYDRO-ELECTRIC COMPANY, CENTRAL MAINE POWER COMPANY, NATIONAL GRID USA, NORTHEAST UTILITIES SERVICE COMPANY, THE UNITED ILLUMINATING COMPANY, VERMONT ELECTRIC POWER COMPANY AND ISO NEW ENGLAND INC.  
OTHER#S RT01-94, 000, NSTAR SERVICES COMPANY  
RT01-95, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC., CENTRAL HUDSON GAS & ELECTRIC COMPANY, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., NIAGARA MOHAWK POWER CORPORATION, ORANGE & ROCKLAND UTILITIES, INC. AND ROCHESTER GAS AND ELECTRIC CORPORATION

CAE-14.

DOCKET# ER00-3668, 001, COMMONWEALTH EDISON COMPANY

CAE-15.

DOCKET# EC00-27, 003, UTILICORP UNITED INC. AND ST JOSEPH LIGHT & POWER COMPANY

CAE-16.

DOCKET# ER97-1523 062, CENTRAL HUDSON GAS & ELECTRIC CORPORATION, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., LONG ISLAND LIGHTING COMPANY, NEW YORK STATE ELECTRIC AND GAS CORPORATION,